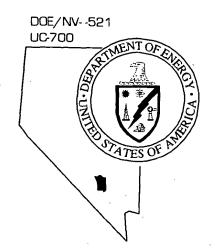
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Nevada
Environmental
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Project





Rulison Site Semiannual Groundwater Monitoring Report

September 1998

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RULISON SITE SEMIANNUAL GROUNDWATER MONITORING REPORT

DOE Nevada Operations Office Las Vegas, Nevada

September 1998

Approved for public release; further dissemination unlimited.

RULISON SITE

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List of Acronyms and Abbreviations

AEC U.S. Atomic Energy Commission

Austral Oil Company

BTEX Benzene, toluene, ethyl benzene, and xylenes

COPC Constituent(s) of potential concern

DOE U.S. Department of Energy

EPA U.S. Environmental Protection Agency

ft Foot (feet)

H₂SO₄ Sulfuric acid

HCl Hydrochloric acid

HNO₃ Nitric acid

km Kilometer(s)

m Meter(s) mi Mile(s)

ml Milliliter(s)

MS/MSD Matrix spike/matrix spike duplicate

NPDES National Pollutant Discharge Elimination System

QAPP Quality Assurance Project Plan

QC Quality control

RCRA Resource Conservation and Recovery Act

RPD Relative percent difference(s)

SGZ Surface ground zero

TPH Total petroleum hydrocarbons

TDS Total dissolved solids
TSS Total suspended solids

U Non-detects

VOC Volatile organic compound

°C Degree(s) Celsius

°F Degree(s) Fahrenheit

μg/L Microgram(s) per liter

 μ S/cm Microsiemen(s) per centimeter

1.0 Introduction

This report summarizes the results of the May 1998, semiannual groundwater sampling event for the Rulison Site, which is located approximately 65 kilometers (km) (40 miles [mi]) northeast of Grand Junction, Colorado. Following remediation of the drilling effluent pond, groundwater was sampled from wells around the pond quarterly for two years to show that no contamination was migrating from the pond. At the completion of the two years of quarterly sampling a closure report was prepared and submitted to the Colorado Department of Public Health and Environment for approval. Pending approval of the closure report (DOE, 1998), the frequency of groundwater sampling was changed to a semiannual basis. This is the first semiannual groundwater sampling report. The drilling effluent pond was used to store drilling mud during drilling of the emplacement hole for a 1969 gas stimulation test conducted by the U.S. Atomic Energy Commission (AEC) (the predecessor agency to the U.S. Department of Energy [DOE]) and Austral Oil Company (Austral).

1.1 Site Location

The Rulison Site is located in the north ½ of the southwest ¼ of Section 25, Township 7 South, Range 95 West of the 6th Principal Meridian, Garfield County, Colorado, approximately 19 km (12 mi) southwest of Rifle, Colorado, and approximately 65 km (40 mi) northeast of Grand Junction, Colorado (Figure 1-1). The site is situated on the north slope of Battlement Mesa on the upper reaches of Battlement Creek, at an elevation of approximately 2,500 meters (m) (8,200 feet [ft]). The valley is open to the north-northwest and is bounded on the other three sides by steep mountain slopes that rise to elevations above 2,927 m (9,600 ft).

1.2 Project Description and Background

Project Rulison, a joint AEC and Austral experiment, was conducted under the AEC's Plowshare Program to evaluate the feasibility of using a nuclear device to stimulate natural gas production in low-permeability, gas-producing geologic formations. The experiment was conducted on September 10, 1969, and consisted of detonating a 40-kiloton nuclear device at a depth of 2,568 m (8,426 ft) below ground surface. Natural gas production testing was conducted in 1970 and 1971 (AEC, 1973).

The site was deactivated by the AEC and Austral in 1972 and abandoned in 1976. Cleanup associated with site abandonment consisted of removing all remaining equipment and materials,

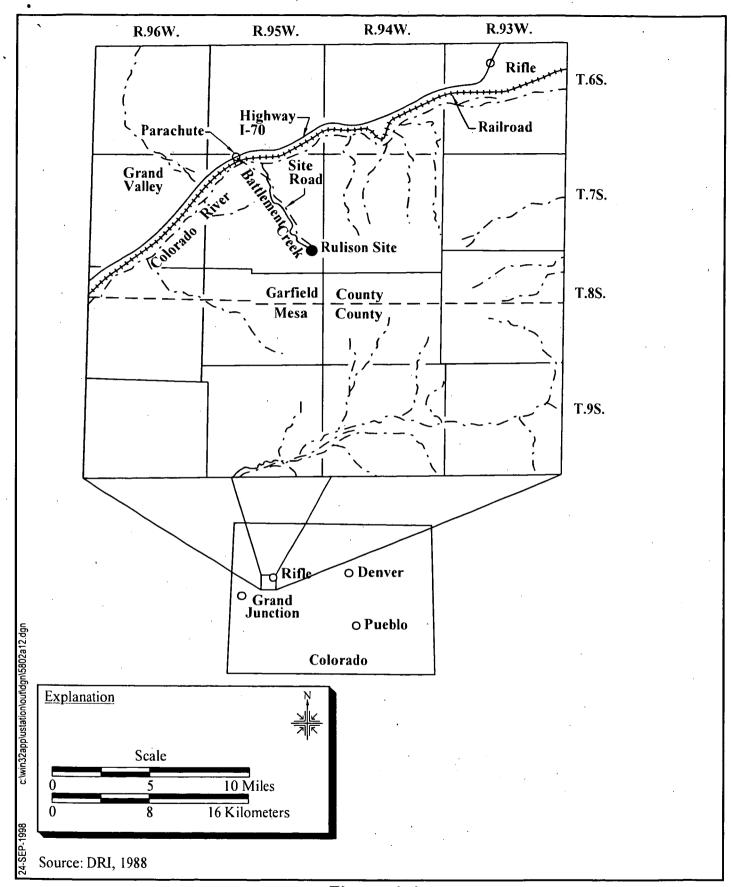


Figure 1-1 Rulison Site Location Map

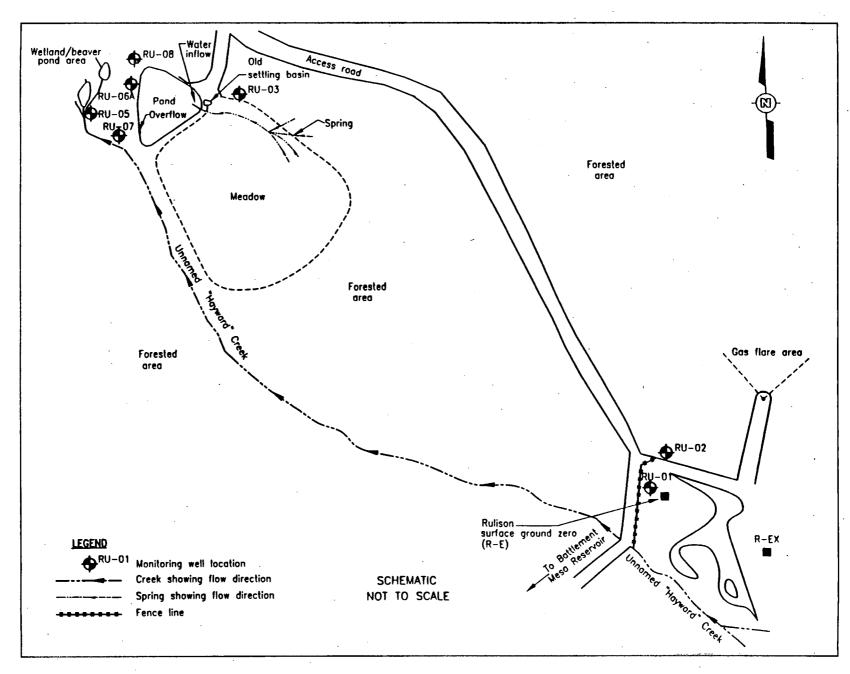
plugging the emplacement (R-E) and reentry (R-EX) wells (Figure 1-2), backfilling the mud pits adjacent to the R-EX well, removing the tritium-contaminated soils, and conducting extensive surface soil sampling and analysis to characterize the radiological condition of the site.

Detailed descriptions of the site deactivation and abandonment activities and radiological characterizations are presented in the *Rulison Site Cleanup Report* (AEC, 1973), the *Project Rulison Well Plugging and Site Abandonment Final Report* (ERDA, 1977), and the *Rulison Radiation Contamination Clearance Report* (Eberline, 1977).

The drilling effluent pond is an engineered structure located approximately 400 m (1,312 ft) north-northwest of the surface ground zero (SGZ) emplacement well R-E (Figure 1-2). The pond covers approximately 0.5 hectare (1.2 acres) as measured at the top of the berm; it is triangular in shape; and it is approximately 6 m (20 ft) deep from the top of the berm to the pond bottom. The drilling effluent pond was used to store nonradioactive drilling fluids generated during drilling of well R-E, the device emplacement hole. The drilling fluids consisted of bentonite drilling mud that may have contained various additives, such as diesel fuel and chrome lignosulfonate, used to improve drilling characteristics. Most of the drilling wastes were removed from the pond when the site was cleaned up and decommissioned in 1972; however, some drilling fluid was left in the pond. At the request of the property owner, the pond structure was left in place following completion of site decommissioning and was subsequently converted by the property owner to a freshwater holding pond containing aquatic vegetation, amphibians, and stocked rainbow trout.

In 1994 and 1995, four pond sediment sampling events were conducted to evaluate the extent of residual contamination from drilling wastes remaining in the pond. Concentrations of diesel-range total petroleum hydrocarbons (TPH); benzene, toluene, ethyl benzene, and total xylenes (BTEX compounds); barium; chromium; and lead were found in pond sediment samples and soil samples taken from an old settling basin located adjacent to the pond. Based on the results of the 1994 and 1995 sampling events, the DOE decided to conduct a voluntary cleanup action at the pond to reduce the levels of TPH and chromium in pond sediments and soils in and adjacent to the pond. The cleanup was completed in November 1995. One upgradient monitoring well, RU-03 (see Figure 1-2), and four downgradient monitoring wells (RU-05, RU-06A, RU-07, and RU-08) were installed around the pond to monitor the effectiveness of the cleanup. A detailed description of pond cleanup and well installation is presented in the *Rulison Site Corrective Action Report* (DOE, 1996b).

Figure 1-2
Monitoring Well Locations



1.3 Summary of Site Activities

The May 1998 semiannual groundwater sampling event was conducted on May 13, 1998, by personnel from IT Corporation representing the U.S. Department of Energy, Nevada Operations Office. All five of the wells had a sufficient volume of water to be sampled. The weather was partly cloudy with temperatures ranging from 10 to 15 degrees Celsius (°C) (50 to 60 degrees Fahrenheit [°F]). There were occasional wind gusts to approximately 15 miles per hour, and some patches of icy snow on the ground.

A high volume of surface runoff was observed entering the pond from the south. Springs and seeps on the southeast side of the pond were also actively discharging to the pond.

Well RU-03 was found unlocked when it was to be sampled. However, the U.S. Environmental Protection Agency (EPA) was on location on May 12 conducting their Annual Long-Term Hydrologic Monitoring Program. Conversations with EPA personnel on May 12 indicated that wells RU-01, RU-02, and RU-03 were all locked when the EPA arrived on location. It was assumed that they left well RU-03 unlocked.



2.0 Sampling and Analysis Procedures

The May 1998 semiannual groundwater sampling event was conducted in accordance with the *Rulison Drilling Effluent Pond Site Long-Term Groundwater Monitoring Plan* (DOE, 1996a), the *Rulison Site Quality Assurance Project Plan, Rulison Site, Colorado* (QAPP) (DOE, 1996c), and as described in this section. The National Pollutant Discharge Elimination System (NPDES) permit number COG-310084, that originally guided the discharge of water from the Rulison Pond during activities in 1996, was canceled by the State of Colorado Water Quality Control Division at the request of the DOE (see Appendix A). The official letter canceling the NPDES permit was dated November 18, 1997; however, a cancellation was granted verbally on October 28, 1997 (Appenzeller-Wing, 1997).

2.1 Groundwater Level Measurement

Before purging and sampling activities at each well began, the depth to groundwater and total depth of the well were measured. This information was used to evaluate any changes to groundwater flow direction since the previous sampling event.

2.2 Well Purging

Monitoring wells were purged of stagnant groundwater using disposable bailers. The pH, temperature, and conductivity of the groundwater were taken prior to discharging any water to the surface and then taken at regular intervals thereafter. Purging was considered complete when the groundwater quality parameters stabilized over at least two consecutive readings of pH, temperature, and conductivity. The pH values ranged from 6.8 to 7.6. Temperature of the groundwater ranged from 2.0 to $8.6\,^{\circ}$ C (35.6 to $47.5\,^{\circ}$ F), and electrical conductivity ranged from 277 to 787 microSiemens per centimeter (μ S/cm). Water was discharged to the ground surface in the same manner as in previous sampling events.

2.3 Sample Collection and Handling

Groundwater samples were collected from wells RU-03, RU-05, RU-06A, RU-07, and RU-08 with disposable bottom-emptying bailers. For quality control (QC) purposes, one duplicate sample, one matrix spike/matrix spike duplicate (MS/MSD), and an equipment rinse blank sample were collected during the sampling event. In addition, a trip blank accompanied all volatile organic samples in their shipping container. Samples were containerized and preserved

as specified in Table 2-1. All containers were certified clean by the laboratory and remained sealed until ready for use.

2.4 Sample Analysis

The groundwater samples from the May 1998 semiannual sampling event were analyzed for the parameters listed in Table 2-1. This table is modified from the one included in the Rulison *Drilling Effluent Pond Site Long-Term Groundwater Monitoring Plan* (DOE, 1996a), and has the same parameters as collected during the fourth quarter 1997 sampling event, but the analytical program was modified to incorporate the most up-to-date EPA analytical method in SW-846 (EPA, 1990). Parameters analyzed for include the constituents of potential concern (COPCs) identified for the drilling effluent pond sediments (TPH; BTEX; and barium, chromium, and lead analyzed through *Resource Conservation and Recovery Act* [RCRA] total metals). RCRA dissolved metals with mercury were also analyzed for, in order to compare the results with total metals.

Table 2-1
Rulison Site Groundwater Monitoring Program
Sample Container, Preservation, and Analytical Requirements

Parameter	Analytical Method	Sample Container	Minimum Amount of Sample Required	Holding Time ^a	Preservative
BTEX	SW-846 ^b 8260B	Glass with Teflon™- lined cap	2 x 40 ml	14 days	pH <2 with HCI Cool to 4°C
TPH (diesel fraction)	SW-846 8015B	Amber Glass	1 liter	14 days	pH <2 with H ₂ SO ₄ Cool to 4°C
RCRA ^C Total Metals with Mercury	SW-846 6010B/ 7470A	Polyethylene	1 liter	180 days	HNO ₃ to pH <2 Cool to 4°C, unfiltered
RCRA ^C Dissolved Metals with Mercury	SW-846 6010B/ 7470A	Polyethylene	1 liter	180 days	HNO ₃ to pH <2 Cool to 4°C, filtered
Total Dissolved Solids (TDS)	EPA 160.1 ^d	Polyethylene	100 ml	7 days	Cool to 4°C
Total Suspended Solids (TSS)	EPA 160.2 ^d	Polyethylene	100 ml	7 days	Cool to 4°C

^aHolding time calculated from verified time of sample collection. Holding time for mercury is 28 days.

HCI = Hydrochloric acid H₂SO₄ = Sulfuric acid HNO₃ = Nitric acid

ml = Milliliter(s)

°C = Degree(s) Celsius

bU.S. Environmental Protection Agency, SW-846, Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, 3rd Edition (EPA, 1990)

^CResource Conservation and Recovery Act (CFR, 1998)

^dU.S. Environmental Protection Agency, Methods for Chemical Analysis of Water and Wastes (EPA, 1983)

3.0 Analytical Results

Analytical results for the May 1998 semiannual sampling event, for the pond cleanup COPCs (diesel-range TPH, BTEX, barium, chromium, and lead) are presented in Table 3-1. Samples were collected from wells RU-03, RU-05, RU-06A, RU-07, and RU-08. Well RU-07 had sufficient water volume to be sampled for the first time during this sampling event. Appendix B contains the laboratory report of the results for all analyses for the May 1998 semiannual sampling event. A review of the analytical data for laboratory method blanks was performed to ensure that the COPC concentrations reported for the groundwater samples were representative of groundwater quality rather than laboratory contamination. The following sections provide a discussion of the May 1998 semiannual groundwater sampling results.

3.1 BTEX

Benzene, toluene, ethyl benzene, and xylene were not detected in any of the samples collected for the May 1998 semiannual sampling event.

3.2 Diesel-Range TPH

Diesel-range TPH was not detected in any of the groundwater samples from the May 1998 semiannual sampling event.

3.3 Inorganics

Rulison's May 1998 semiannual groundwater monitoring samples were analyzed for RCRA total metals with mercury (Table 3-1). RCRA dissolved metals with mercury were also analyzed for during this sampling event, as was done during the fourth quarter 1997. The sample for RCRA dissolved metals was run through a 0.45 micron filter prior to preservation. By comparing the RCRA total metals with the RCRA dissolved metals, it can be determined if the COPCs are dissolved in the groundwater or are associated with suspended solids. Table 3-2 compares the RCRA total metals results with the RCRA dissolved metals results.

The May 1998 semiannual groundwater samples for RCRA total metals from all wells, except RU-05, contained barium at levels ranging from 60 to 120 micrograms per liter (μ g/L). In the RCRA dissolved metals samples for all wells, barium ranged from 26 μ g/L to 110 μ g/L. Barium was not detected in well RU-05 in RCRA total metals, but was detected in RU-05 in the RCRA dissolved metals analysis.

Table 3-1
Rulison Site Groundwater Analytical Results
Semiannual Sampling, May 1998 (All results in μg/L)
(Page 1 of 3)

Well	First Quarter 1996	Second Quarter 1996	Third Quarter 1996	Fourth Quarter 1996	First Quarter 1997	Second Quarter 1997	Third Quarter 1997	Fourth Quarter 1997	May 1998
				TPH -	Diesel				
RU-03	100U	94U	500U	500U	1000U	1000U	1000U	940U	100U
RU-05	100UJ	94U	NS	NS	NS	1100U	1000U	NS	100U
RU-06A	100U	71R	500U	500U	1000U	1000U	1000U	940U	100U
RU-07	NS	NS	NS	NS	NS ⁻	NS	NS	NS	100U
RU-08	100UJ	94U	NS	NS	NS	1300U	1000U	940U	100U
				Ben	zene				
RU-03	0.5U	0.5U	1U	1U	10	0.50U	2.5	1.0U	1.0U
RU-05	0.5U	0.5U	NS	NS	NS	0.50U	1.0U	NS	1.0U
RU-06A	0.5U	0.5U	1U	1U	1U	0.50U	1.0U	1.0U	1.0U
RU-07	NS	NS	NS	. NS	NS	NS	NS	NS ·	1.0U
RU-08	0.5U	0.5U	NS	NS .	NS	0.50U	1.0U	1.0U	1.0U
				Tolu	iene		· .		
RU-03	0.5U	0.5U	1 <u>U</u>	1U	1U	1.0U	3.9	1.0U	1.0U
RU-05	0.5U	0.5U	NS	NS	NS	1.0U	1.0U	NS	1.0U
RU-06A	0.5U	0.5U	1U	1U	1U	1.0U	1.0U	1.0U	1.0U
RU-07	NS	NS	NS	NS	NS	NS	NS	NS	1.0U
RU-08	0.5U	0.5U	NS ·	NS	NS	1.0U	1.0U	1.0U	1.0U
				Ethyl b	enzene				
RU-03	0.5U	0.5U	1U	1U	1U	1.0U	1.0U	1.0U	1.0U
RU-05	0.5U	0.5U	NS	NS	NS	- 1.0U	1.0U	NS	1.0U
RU-06A	0.5U	0.5U	1U	1U	1U	1.0U	1.0U	1.0U	1.0U
RU-07	NS	NS	NS	NS	NS	NS	NS	NS	1.0U
RU-08	0.5U	0.5U	. NS	NS	NS	1.0U	1.0U	1.0U	1.0U

Table 3-1
Rulison Site Groundwater Analytical Results
Semiannual Sampling, May 1998 (All results in μg/L)
(Page 2 of 3)

Well	First Quarter 1996	Second Quarter 1996	Third Quarter 1996	Fourth Quarter 1996	First Quarter 1997	Second Quarter 1997	Third Quarter 1997	Fourth Quarter 1997	May 1998
				Xylene	s (total)				
RU-03	0.5U	0.5U	1 <u>U</u> .	1U	1U	1.0U	2.0U	2.0U	1.0U
RU-05	0.5U	0.5U	NS	NS	NS	1.0U	2.0U	NS	1.0U
RU-06A	0.5U	0.5U	1U	1U ·	1U	1.0U	2.0U	2.0U	1.0U
RU-07	NS	NS	NS	NS	NS	NS	NS	NS	1.0U
RU-08	0.5U	0.5U	NS	NS	NS	1.0U	2.0U	2.0U	1.0U
				Bar	ium				
RU-03_	120	110	105	135	86	90.3	148.0	155	60
RU-05	360	120	NS	NS	NS	89.8	425.0	NS	00 28U
RU-06A	120	. 120	119	116	118	130	114.0	113	120
RU-07	NS	NS	NS	NS	NS	NS	NS	NS	100
RU-08	350	140	NS	NS	NS	146	127.0	116	110
				Chro	mium				
RU-03	10U	10U	1.5U	6.7	2.2	5.0	9.8	9.3	7.0U
RU-05	24	10U	NS	NS	NS	1.8	39.2	NS	7.3U
RU-06A	10U	10U	1.5U	1.5U	2.5	1.0U	1.0U	4.3	7.0U
RU-07	NS	NS	NS	NS	NS	NS	NS	NS	7.00
RU-08	10U	10U	NS	NS	NS	3.1	1.0U	1.3	7.0U
				Lea	ad .				1.00
RU-03	5.6U	3 <i>U</i>	1.5	2.3U	2.0U	2.5	6.4	5.3	32U
RU-05	13U	3U	NS	NS	NS	3.1	18.5	NS NS	32U
RU-06A	3 <i>U</i>	3U	0.8U	0.8U	2.0U	2.0U	2.0U	2.9	32U
RU-07	NS	NS	NS	NS	NS	NS	NS	NS	44U
RU-08	12U	3 <i>U</i>	NS	NS	NS	3.5	2.5	2.00	64U

$\tilde{\alpha}$

Table 3-1 Rulison Site Groundwater Analytical Results Semiannual Sampling, May 1998 (All results in $\mu g/L$)

(Page 3 of 3)

Well -	First Quarter 1996	Second Quarter 1996	Third Quarter 1996	Fourth Quarter 1996	First Quarter 1997	Second Quarter 1997	Third Quarter 1997	Fourth Quarter 1997	May 1998
Selenium									
RU-03	16	14	2.8U	2.8U	4.0U	3.0U.	3.0U	4.0U	50U
RU-05	7.2	6	NS	NS	NS	3.0U	3.0U	NA	39U
RU-06A	12	20	2.8U	2.8U	4.0U	3.0U	3.0U	4.0U	87U
RU-07	NS	NS	NS	· NS	NS	NS	NS	NS	39U
RU-08	12	22	NS	NS	NS	3.0U	3.0U	5.0U	90U

Values in italics are for the dissolved fraction.

Values in bold are the May 1998 sampling event results.

NS = Well dry - no sample collected

U = Analyte not detected above the specified value

R = Quality control indicates that the data are unusable (compound may or may not be present).

J = Reported value is estimated.

Table 3-2 Rulison Site Comparison of Analytical Results for RCRA Total and Dissolved Metals with Mercury* May 1998

(All results in µg/L)

Well	RCRA Total Metals with Mercury (unfiltered)	RCRA Dissolved Metals with Mercury (filtered)		
RU-03	barium 60	barium 56		
RU-05	barium 28U	barium 26		
RU-06A	barium 120	barium 110		
RU-06A Duplicate	barium 120	barium 110		
RU-07	barium 100	barium 110		
RU-08	barium 110	barium 100		

^{*}Constituents that were not detected were not listed.
All May 1998 Analytical Results are included in Appendix B.

For RCRA total metals, the laboratory detected chromium at 7.3 μ g/L in well RU-05; lead in samples from well RU-07 at 44 μ g/L, and RU-08 at 64 μ g/L; and selenium in well RU-03 at 50 μ g/L, RU-06A at 87 μ g/L, RU-06A duplicate at 54 μ g/L, and RU-08 at 90 μ g/L. During tier I and tier II reviews, these detections were all qualified as non-detects (U) since these values are less than 5 times the concentrations found in the laboratory's continuing calibration/method blank. Arsenic was not detected in any of the RCRA total metals samples from all five wells:

For RCRA dissolved metals, the laboratory detected arsenic at 93 μ g/L in well RU-06A; lead was detected in well RU-03 at 52 μ g/L, in RU-06A at 48 μ g/L, and the RU-06A duplicate at 34 μ g/L. These results were also qualified as non-detects (U) during tier I and tier II reviews since these values are also less than 5 times the concentrations found in the laboratory's continuing calibration/method blank.

Table 3-2 compares the analytical results for both the RCRA total metals and RCRA dissolved metals. Only barium, was detected in the filtered and unfiltered samples. This indicates that the barium is dissolved in the groundwater. Concentration trends of inorganics detected in the groundwater at the Rulison Site are addressed in the *Rulison Site Surface Closure Report*, *July 1998* (DOE, 1998).

3.4 Groundwater Flow

A shallow depth to groundwater was encountered during the May 1998 semiannual groundwater sampling event. Groundwater depth and elevation data for the drilling effluent pond monitoring wells are presented in Table 3-3. Based on the groundwater elevation data, it appears that groundwater flow during the May 1998 sampling event was generally towards the northwest. Under this flow condition, Well RU-03 is upgradient from the pond; and Wells RU-05, RU-06A, RU-07, and RU-08 are downgradient from the pond.

Table 3-3 Rulison Site Groundwater Elevations May 1998

Well	First Quarter 1996	Second Quarter 1996	Third Quarter 1996	Fourth Quarter 1996	First Quarter 1997	Second Quarter 1997	Third Quarter 1997	Fourth Quarter 1997	May 1998	
Depth to Water (from top of casing)										
RU-03	10.56 m	6.81 m	12.94 m	12.93 m	10.90 m	3.82 m	8.68 m	10.78 m	1.72 m	
	(34.65 ft)	(22.33 ft)	(42.44 ft)	(42.42 ft)	(35.75 ft)	(12.52 ft)	(28.48 ft)	(35.36 ft)	(5.65 ft)	
RU-05	2.35 m (7.71 ft)	1.96 m (6.42 ft)	Dry	Dry	Dry	1.75 m (5.75 ft)	2.79 m (9.15 ft)	Dry	1.75 m (5.74 ft)	
RU-06A	4.74 m	4.38 m	5.55 m	4.72 m	5.66 m	3.79 m	4.67 m	5.12 m	3.95 m	
	(15.56 ft)	(14.38 ft)	(18.20 ft)	(15.5 ft)	(18.56 ft)	(12.45 ft)	(15.32 ft)	(16.8 ft)	(12.97 ft)	
RU-07	Ðry⁴	Dry	Dry	Dry	Dry	Dry	Dry	Dry	2.51 m (8.25 ft)	
RU-08	1.78 m (5.85 ft)	1.70 m (5.58 ft)	Dry	Dry	Dry	1.49 m (4.9 ft)	1.84 m (6.04 ft)	2.05 m (6.73 ft)	1.55 m (5.10 ft)	
			Gro	oundwater Elevat	ion					
RU-03	2444.29 m	2448.05 m	2441.92 m	2441.92 m	.2443.96 m	2451.04 m	2446.17 m	2444.08 m	2453.13 m	
	(8019.33 ft)	(8031.65 ft)	(8011.54 ft)	(8011.56 ft)	(8018.23 ft)	(8041.46 ft)	(8025.5 ft)	(8018.62 ft)	(8048.33 ft)	
RU-05	2433.95 m	2434.35 m	< 2433.39 m ^b	< 2433.39 m ^b	<2433.39 m ^b	2434.55 m	2433.51 m	< 2433.39 m	2434.55 m	
	(7985.41 ft)	(7986.70 ft)	(< 7983.55 ft)	(< 7983.55 ft)	(<7983.55 ft)	(7987.37 ft)	(7983.97 ft)	(< 7983.55 ft)	(7987.38 ft)	
RU-06A	2430.10 m	2430.46 m	2429.30 m	2430.12 m	2429.19 m	2431.05 m	2430.18 m	2429.72 m	2430.89 m	
	(7972.78 ft)	(7973.96 ft)	(7970.14 ft)	(7972.84 ft)	(7969.78 ft)	(7975.89 ft)	(7973.02 ft)	(7971.54 ft)	(7975.37 ft)	
RU-07	<2438.22 m	<2438.22 m	<2438.22 m	<2438.22 m	<2438.22 m	< 2438.22 m	<2438.22 m	<2438.22 m	2438.74 m	
	(<7999.40 ft)	(<7999.40 ft)	(<7999.40 ft)	(<7999.40 ft)	(<7999.40 ft)	(< 7999.40 ft)	(<7999.40 ft)	(<7999.40 ft)	(8001.12 ft)	
RU-08	2429.05 m	2429.13	< 2429.01 m	< 2429.01 m	2428.61 m	2429.34 m	2428.99 m	2428.63 m	2429.12 m	
	(7969.33 ft)	(7969.60 ft)	(< 7969.18 ft)	(< 7969.18 ft)	(7967.88 ft)	(7970.26 ft)	(7969.14 ft)	(7967.94 ft)	(7969.57 ft)	

^aWell had less than 1 foot of water, so it was considered dry and was not sampled.



4.0 Quality Control Results

Field and laboratory QC sample requirements and acceptance criteria are specified in the Rulison QAPP (DOE, 1996c). The laboratory narratives for the May 1998 sampling analytical results are included in Appendix B. These narratives provide a summary of the results for laboratory QC samples required under the various analytical methods used for the project. Since field methods require additional QC not applicable to the laboratory, the following sections describe the results for field sampling under the Rulison QAPP (DOE, 1996c).

4.1 Field Duplicate Samples

Field duplicate samples are used to monitor the variability associated with sample collection procedures and to provide estimates of the total sampling and analytical precision. A duplicate sample was collected from Well RU-06A during the sampling event. The relative percent differences (RPDs) between analytes detected in the original sample and the same analytes detected in the associated field duplicate sample were calculated and compared against the precision acceptance criteria specified in the Rulison QAPP (DOE, 1996c). The sample and sample duplicate results, calculated RPDs, and precision acceptance criteria are presented in Table 4-1.

Only barium was detected in the RCRA total metals analysis of RU-06A sample (RUW00130), and in the duplicate sample (RUW00132). The RPD for barium is zero because the amount detected is the same; $120 \mu g/L$ for both samples.

The results for RCRA dissolved metals for barium is also the same (110 μ g/L) in samples RUW00130 and RUW00132; therefore the RPD is also zero.

4.2 Equipment Rinsate Blank Samples

Equipment rinsate blanks are used to monitor potential cross-contamination associated with inadequate equipment decontamination procedures. At Rulison, the possibility of cross-contamination between wells was eliminated by using new, dedicated, disposable bailers at each well. An equipment rinse blank was prepared by pouring deionized water over and through a new, dedicated, disposable bailer. This water was then drained into appropriate sample bottles, which were labeled, packaged, and placed in a cooler with ice. The equipment rinsate sample was analyzed for the same constituents as the groundwater samples, TPH- Diesel, BTEX, and

Table 4-1 **Rulison Site Groundwater Monitoring Program Duplicate Sample Comparison** May 1998

(All results in µg/L)

				
		Well RU-6A		
Analyte	Sample RUW00130	Sample Duplicate RUW00132	Relative Percent Difference (RPD)	RPD Acceptance Criterion
TPH	100U¹	. 100U	ND⁴	± 40
Benzene	1.0U	1.0U	ND	± 11 to 24
Toluene	1.0U	1.0U	ND	± 11 to 24
Ethyl benzene	1.0U	1.0U	ND	± 11 to 24
Xylenes	1.0U	1.0U	ND	± 11 to 24
Arsenic ²	65U	65U	ND	± 20
Barium ²	120	. 120	0	± 20
Barium³ (filtered)	110	110	0	± 20
Cadmium ²	2.6U	2.6U	ND	± 20
Chromium ²	7.0U	7.0U	ND	± 20
Chromium ³ (filtered)	7.0U	7.0U	ND	± 20
Lead ²	32U	32U	ND	± 20
Lead³ (filtered)	48U	34U	ND	± 20
Mercury ²	0.077U	0.075U	ND	± 20
Selenium ²	87U	54U	ND	± 20
Silver ²	4.5U	4.5U	ND	± 20

Analyte not detected above the specified value

2 Sample result from RCRA total metals. This sample was not filtered.

3 Sample result from RCRA dissolved metals.

4 Not Determined, since RPD of a non-detect result cannot be calculated

inorganics. In the equipment rinsate blank, sample number RUW00134, lead was detected at 44 µg/L and selenium was detected at 110 µg/L for RCRA total metals analysis, while 73 µg/L of lead was detected for RCRA dissolved metals analysis. Tier I and tier II analysis determined that for RCRA total metals analysis, the 44 µg/L of lead and the 110 µg/L of selenium could be qualified as "U," since the value was less than 5 times the concentration in the laboratory's continuing calibration/method blank. Lead was detected at a concentration of 48 µg/L in the laboratory preparation blank analyzed with the dissolved metals samples. Because of this and because the rinsate blank was the only sample in which lead was detected, it is likely that the dissolved lead detected in the equipment rinsate blank was the result of laboratory contamination rather than contamination from groundwater at the site.

The 73 µg/L of lead detected for RCRA dissolved metals analysis was qualified as a "B," meaning that the reported value is greater than or equal to the instrument detection limit (IDL) but less than the contract-required detection limit (CRDL). It could not be qualified as a "U," since the value was greater than 5 times the contamination in the laboratory's continuing calibration/method blank.

4.3 Trip Blank Samples

Trip blanks are used to monitor potential volatile organic compound (VOC) cross-contamination introduced into VOC sample containers through diffusion during sample shipment and storage. Trip blank samples were placed in each container used for shipping BTEX samples. BTEX compounds were not detected in the trip blank from the May 1998 sampling event.



5.0 Summary and Conclusions

The analytical data from the May 1998 groundwater sampling event indicate that migration of contaminants from the drilling effluent pond sediments currently does not appear to be occurring. The following is a summary of the May 1998 groundwater sample results:

BTEX Compounds: BTEX compounds were not detected in any of the May 1998 groundwater samples or quality assurance samples.

Diesel-Range TPH: Diesel-range TPH was not detected in any of the May 1998 groundwater samples or quality assurance samples.

Inorganics: Only barium was detected in all the RCRA total and dissolved metals samples from upgradient well RU-03 and downgradient wells RU-05, RU-06A, RU-07, and RU-08. The highest concentration of barium for RCRA total metals was detected in downgradient well RU-06A. The levels of barium detected were only slightly lower in the dissolved metals fraction than in the total metals fraction. This indicates that most of the barium is in a dissolved state. Lead was only detected in the equipment rinsate sample RUW00134 for RCRA dissolved metals. The lead detection is probably the result of laboratory contamination since it was not seen in any of the groundwater samples and it was seen in the laboratory continuing calibration method blank.



6.0 References

AEC, see U.S. Atomic Energy Commission.

Appenzeller-Wing, J.L. DOE. 1997. Record of telecon to Chet Pauls, State of Colorado, regarding termination of NPDES Permit, 21 October. Las Vegas, NV.

CFR, see Code of Federal Regulations.

Code of Federal Regulations. 1998. 40 CFR Parts 261-281, Resource Conservation and Recovery Act. Washington, DC: U.S. Government Printing Office.

DOE, see U.S. Department of Energy.

DRI, see Desert Research Institute.

Desert Research Institute. 1988. CERCLA Preliminary Assessment of DOE's Nevada Operations Office Nuclear Weapons Testing Areas. Las Vegas, NV.

Eberline, see Eberline Instrument Corporation.

Eberline Instrument Corporation. 1977. Rulison Radiation Contamination Clearance Report. Santa Fe, NM.

EPA, see U.S. Environmental Protection Agency.

ERDA, see U.S. Energy Research and Development Administration.

- U.S. Atomic Energy Commission, Nevada Operations Office. 1973. *Rulison Site Cleanup Report*, NVO-136. Las Vegas, NV.
- U.S. Department of Energy. 1996a. Rulison Drilling Effluent Pond Site Long-Term Groundwater Monitoring Plan, DOE/NV-441. Las Vegas, NV: IT Corporation.
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- U.S. Environmental Protection Agency. 1990. *Test Methods for Evaluating Solid Waste, Physical/Chemical Methods*, SW-846, 3rd Edition. Washington, DC: Office of Solid Waste and Emergency Response.

Appendix A

Purge Water Discharge Permit and Letter Terminating Discharge Permit



Purge Water Discharge Permit

702 2951113 303-782-0390

Roy Romer, Covernor Part Shweyder, Acting Executive Director

Dedicated to protecting and improving the health and environment of the people of Coke

4300 Chemy Creek Dr. S. Donner, Coloredo 80777-1530 Phone (301) 607-2000

Laboratory Building 4210 E. 11th Avenue Demor, Calorado 80270-3716 0031 691-4700



March 19, 1996

Mr. Kevin D. Leary DOE

Subject: Reply to request for addition of source to permit COG-310084.

Dear Mr. Leary:

The Division has received and reviewed your fax of 3/19/96. Since the walls described in your fax are in such close proximity to the pond that the permit was designed to provide dewatering conditions for, the Division

will allow the wells to be dewatered using the same discharge point as described in the permit. Please follow the same conditions and monitoring schedule as described in the permit. The Division realizes that due to the small amount of water in question, the water might not be of sufficient flow to reach the discharge point. Any future purgings of the water from these wells are covered by this letter and the permit noted above as long as the permit remains active and conditions, monitoring schedule and reporting procedure are followed.

Please feel free to call me at (303)+692-3593 with questions or comments.

Sincerely,

Your

Tom Boyce Environmental Protection Specialist Permits and Enforcement WATER QUALITY CONTROL DIVISION

cc.file

Letter Terminating Discharge Permit

STATE OF COLORADO

Roy Romer, Governor Patti Shwayder, Executive Director

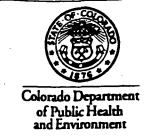
Dedicated to protecting and improving the health and environment of the people of Colorado

4300 Cherry Creek Dr. S. Deriver, Colorado 80246-1530 Phone (303) 692-2000 Located in Glendale, Colorado Laboratory and Radiation Services Division 8100 Lowry Blvd.
Denver CO 80220-6928

(303) 692-3090

http://www.cdphe_state.co.us

November 18, 1997



Janet Appenzeller-Wing
U.S. Department of Energy
P.O. Box 98518
Las Vegas, Nevada 89193-8518

RE: Termination of Permit to Discharge Drilling Effluent Pond Project

Permit No: COG-310084, Garfield County

Dear Ms. Appenzeller-Wing

As a follow-up to your request for termination of the permit referenced above, this letter is an official notice of termination of Colorado Discharge Permit Number COG-310084.

You have certified that all process water discharges have ceased, and all potential pollutant sources have been removed. It is our opinion that this sites does not require a discharge permit at this time. Should you begin operations in the future, and need to discharge process water, you will have to obtain new permit coverage for those discharges.

From this process a refund or additional fee may result and if so, you should receive notification within the next 30 days. Should you have questions on the fee, or should there be other questions on this action, please contact Darlene Casey at (303) 692-3599.

Sincerely,

Phil Hegeman

Permits Unit Manager

Water Quality Protection Section

WATER QUALITY CONTROL DIVISION

cc: Permit Section, EPA, Mike Reed, Permits Team Leader (8P2-W-P)
Local Health Department
Dwain Watson, D.E., Technical Services Unit, WQCD
Leslie Simpson, Compliance Monitoring & Data Management Unit, WQCD
Permit File
Fee File

PH/dc

COLORADO DEPARTMENT OF HEALTH
. Water Quality Control Division
. Field Support Section

NOV 12 1997

WATER QUALITY

ACTION REQUEST FORM

DATE RECEIVED:	LOG NO:	BY:	
TO: Maria Dubin	section Section	N TRANSMITTAL DATE: 03-26-9	<u>92</u>
Thru:		ATTENTION:	
FROM: Darlene Co.	sey,	formits & Enforcement of Permits NO: Cog-3/00	ŃІТ
SUBJECT: Tormina L	on-US Dept of Ene	2004 PERMIT NO: C09-3/00	<u>84</u>
·	ACTION/INFORMATION R	EQUEST	
PURPOSE FOR REQUEST:	raject Completed	phone no: 1-(702)295-040 8 miles South from tone	cek
FACILITY CONTACT: Jan	et appenselles-wine	2 PHONE NO: 1-(702)295-04	61
LOCATION/DIRECTIONS AS	APPLICABLE: APPLICABLE:	8 miles South from tox	es
of Parachete	Valley		
Please respond by:*	eril 26, 19 <u>97</u> . At	ttention: Varlenc	_
	is response date, please		
cc:			,
RE	SPOSE TO ACTION/INFORMAT	TION REQUEST	
ATTENTION:	•	DATE: 10 21/97	
Ol to	in ortwood		
			- .
	***************************************	· · · · · · · · · · · · · · · · · · ·	_
		^	_
		Delle	
:c:		SIGNATURE	_
lane Dietel betiens			

Copy Distribution:

White - File Copy Yellow - Field Support Pink - Originator

3.	Will the permittee continue to have a discharge point, such as pipa,	
	conduit, unlined lagoon, etc?	Yes No
4,	Under what conditions could a discharge occur: Storm flow, change in op accidental spill, etc.	cration,
5.	If this is a mining facility or operation, indicate whether any mine drainage exists. Discuss whether there has been a historical flow.	
6.	Is there a downstream water user, water supply intake, etc.?	Yes X No
	a. If yes, whom and where?	
	 b. Could they be impacted by a discharge or a spill of any pollutant on-site controllable under an SPCC Plan 	
	or other condition of a permit?	Yes No
NO	TE: THE FOLLOWING SHOULD BE KEPT IN MIND IF YOUR PER	RMIT IS TERMINATED:
1.	The permittee will still be responsible and subject to any enforcement action should you operate your facility after your permit has been terminated and new permit no less than 180 days prior to the discharge. It is unlawful to dwaters without a permit. Section 25-8-608 of the Water Quality Control Ac \$10,000 per day for unlawful discharges.	a discharge could occur, you must apply for a lischarge pollutants from a point source to state
2.	In general the continued existence of a discharge point will be the basis for permittee.	not terminating a permit at the request of the
on n pens 1319 Auth	tify under penalty of law that I have personally examined and am familiar way inquiry of those individuals immediately responsible for obtaining the infolities for submitting false information including the possibility of fine and important the personal law and	prisonment. See 18 U.S.C. 1001 and 33 U.S.C.
be to	Durn Potter 10/21/9	7
~ 13€1	OK to interval	Yes No
		/

Water Quality Control Division Permit Termination Form

EEL 5 2 335

Official Lie Only

Data Sear 07/19/96

Data Received 75-77

Data to D.E. 7-3-77

Data to D.E. 7-3-77

Olic to Terminate 1/7/01 (Lie

Facility Name: U.S. Department of Energy Vehicle Maintenance & Parking	Permit No.: COG-310084
Legal Contact: Janet Appenzeller-Wing	Legal Contact Phone No: (702) 295-0461
Facility Contact: same	Facility Contact Phone No.: (702) same
Facility Address: P.O. Box 98518	Legal Location: SW 1/4 of Sec. 25, T75, R95W
Las Vegas, Navada 89193-8518	County: Garrield

Direction: approx. I miles South from town of Parachute Valley, CO.

Please answer the following questions and sign the certification. If you have any questions regarding your facility and the information required, please contact your District Engineer, <u>Dwain Watson</u> at (303) 248-7156.

Purpose of Request project completed. Discharge was to Hayward Creek.

a. If not, is there any plan to complete construction in the future? b. If so, is there an estimate of when? Date for start-up 2. If the facility is operational, is any process or other wastewater being produced? How reach? gpc a. If yes, is the water being treated? b. What form of treatment is utilized? Discuss sizes of unit processes and any chemical additions. c. Is any of the process or any other wastewater or water being discharged to waters of the state? (This includes groundwater in cases like unlined lagoons.) 1. If yes, identify discharge point(s). d. Is the facility designed to be a non-discharging (evaporative) system.	1.	Is the construction complete?	Yes Yes	∐ No
Date for start-up		a. If not, is there any plan to complete construction in the funtre?	Yes	□ No
2. If the facility is operational, is any process or other wastewater being produced? How reach? gpd a. If yes, is the water being treated? b. What form of treatment is utilized? Discuss sizes of unit processes and any chemical additions. c. Is any of the process or any other wastewater or water being discharged to waters of the state? (This includes groundwater in cases like unlined lagoons.) 1. If yes, identify discharge point(s).		b. If so, is there an estimate of when?	Yes	☐ No
How rouch? gpd a. If yes, is the water being treated? Yes No. b. What form of treatment is utilized? Discuss sizes of unit processes and any chemical additions. c. Is any of the process or any other wastewater or water being discharged to waters of the state? (This includes groundwater in cases like unlined lagoons.) Yes No. 1. If yes, identify discharge point(s).	•	Date for start-up		
a. If yes, is the water being treated? b. What form of treatment is utilized? Discuss sizes of unit processes and any chemical additions. c. Is any of the process or any other wastewater or water being discharged to waters of the state? (This includes groundwater in cases like unlined lagoons.) 1. If yes, identify discharge point(s).	2	If the facility is operational, is any process or other wastewater being produced?	Yes	No No
b. What form of treatment is utilized? Discuss sizes of unit processes and any chemical additions. c. Is any of the process or any other wastewater or water being discharged to waters of the state? (This includes groundwater in cases like unlined lagoons.) 1. If yes, identify discharge point(s).		How reuch? gpc		
of unit processes and any chemical additions. c. Is any of the process or any other wastewater or water being discharged to waters of the state? (This includes groundwater in cases like unlined lagoons.) 1. If yes, identify discharge point(s).		a. If yes, is the water being treated?	Yes	□ No
includes groundwater in cases like unlined lagoons.) 1. If yes, identify discharge point(s).		b. What form of treatment is utilized? Discuss sizes of unit processes and any chemical additions.		
1. If yes, identify discharge point(s).		c. Is any of the process or any other wastewater or water being discharged to waters of the state? (This		-
•		includes groundwater in cases like unlined lagoons.)	Yes	☐ No
d. Is the facility designed to be a non-discharging (evaporative) system.		1. If yes, identify discharge point(s).		
		d. Is the facility designed to be a non-discharging (evaporative) system.	Yes	□ No



Appendix B May 1998 Analytical Results

Table B-1
Sample Number and Description

Sample Number	Sample Location or Description
RUW00130	Well RU-06A
RUW00131	Trip Blank
RUW00132	Duplicate of RUW00130 at RU-06A
RUW00133	Well RU-03
RUW00134	Equipment Rinsate
RUW00135	Well RU-05
RUW00136	Well RU-07
, RUW00137	Well RU-08

TPH - Diesel



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 06019816325369

Page 5



Date Printed......: 01-JUN-98 16:31

Client Name..... : ITLV Corporation, Inc .

Client Ref Number....: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G984V013

Date Prepared.....: 27-MAY-98 00:00

Preparation Method...: 8015mod Aliquot Weight/Volume: 1000 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00130 DCL Sample Name...: 98C01155 DCL Report Group..: 98C-0109-02

Matrix....: WATER

Date Sampled....: 13-MAY-98 12:40

Reporting Units...: µg/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G985000Q Analysis Method...: 8015 MOD

Instrument Type...: GC/FID

Instrument ID....: p

Column Type....: DB-5MS

X Primary

□ Confirmation

Analytical Results

	Date		I	[<u> </u>	T .	
Analyte	Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
TPH-Diesel	29-MAY-98 00:00	36.6	ND			1	100

Analyte	Result	Spiked Amount	Percent Recovery
o-Terphenyl	325.	400.	81.3



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 06019816325369

Page 6



Date Printed.....: 01-JUN-98 16:31

Client Name.....: ITLV Corporation, Inc Client Ref Number....: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received: 15-MAY-98 00:00

DCL Preparation Group: G984V013

Date Prepared.....: 27-MAY-98 00:00

Preparation Method...: 8015mod Aliquot Weight/Volume: 1000 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00132
DCL Sample Name...: 98C01157
DCL Report Group..: 98C-0109-02

Matrix....: WATER

Date Sampled....: 13-MAY-98, 12:00

Reporting Units...: µg/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G985000Q Analysis Method...: 8015 MOD Instrument Type...: GC/FID

Instrument ID....: p
Column Type....: DB-5MS

X Primary

Confirmation

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
TPH-Diesel	29-MAY-98 00:00	36.6	ND			1	100

		Spiked	Percent
Analyte	Result	Amount	Recovery
o-Terphenyl	328.	400.	82.0



06019816325369 Page 7

\$984H02N

Form RLIMS63A-V1.3

SAMPLE ANALYSIS DATA SHEET

Date Printed.....: 01-JUN-98 16:31

Client Name.....: ITLV Corporation, Inc

Client Ref Number....: REF. DOC. #408700 Sampling Site..... Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G984V013

Date Prepared.....: 27-MAY-98 00:00

Preparation Method...: 8015mod Aliquot Weight/Volume: 1000 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00133
DCL Sample Name...: 98C01158
DCL Report Group..: 98C-0109-02

Matrix....: WATER

Date Sampled....: 13-MAY-98 19:00

Reporting Units...: µg/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G985000Q Analysis Method...: 8015 MOD Instrument Type...: GC/FID

Instrument ID....: p

Column Type....: DB-5MS

X Primary
Confirmation

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
TPH-Diesel	29-MAY-98 00:00	36.6	ND			1	100

Analyte	Result	Spiked Amount	Percent Recovery
o-Terphenyl	337.	400.	84.3



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 06019816325369

Page 10



Date Printed.....: 01-JUN-98 16:31

Client Name.....: ITLV Corporation, Inc Client Ref Number....: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G984V013

Date Prepared.....: 27-MAY-98 00:00

Preparation Method...: 8015mod Aliquot Weight/Volume: 1000 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00134
DCL Sample Name...: 98C01159
DCL Report Group..: 98C-0109-02

Matrix....: WATER

Date Sampled....: 13-MAY-98 10:45

Reporting Units...: µg/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G985000Q Analysis Method...: 8015 MOD Instrument Type...: GC/FID

Instrument ID....: p

Column Type.....: DB-5MS

X Primary

□ Confirmation

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
TPH-Diesel	29-MAY-98 00:00	36.6	ND			1	100

Analyte	Result	Spiked Amount	Percent Recovery
o-Terphenyl	349.	400.	87.3



Form RLIMS63A-V1.3 06019816325369

Page 11



SAMPLE ANALYSIS DATA SHEET

Date Printed....: 01-JUN-98 16:31

Client Name.....: ITLV Corporation, Inc

Client Ref Number....: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received....: 15-MAY-98 00:00

DCL Preparation Group: G984V013

Date Prepared.....: 27-MAY-98 00:00

Preparation Method...: 8015mod Aliquot Weight/Volume: 1000 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00135
DCL Sample Name...: 98C01160
DCL Report Group..: 98C-0109-02

Matrix....: WATER

Date Sampled....: 13-MAY-98 15:55

Reporting Units...: µg/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G985000Q Analysis Method...: 8015 MOD Instrument Type...: GC/FID

Instrument ID....: p

Column Type.....: DB-5MS

X Primary

□ Confirmation

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
TPH-Diesel	29-MAY-98 00:00	36.6	ND			1	100

		Spiked	Percent
Analyte	Result	Amount	Recovery
o-Terphenyl	313.	400.	78.3



Form RLIMS63A-V1.3 06019816325369

Page 12



SAMPLE ANALYSIS DATA SHEET

Date Printed.....: 01-JUN-98 16:31

Client Name..... : ITLV Corporation, Inc Client Ref Number: REF. DOC. #408700

Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G984V013 '

Date Prepared.....: 27-MAY-98 00:00

Preparation Method...: 8015mod Aliquot Weight/Volume: 1000 mL

Net Weight/Volume....: Not Required

DCL Analysis Group: G985000Q

Client Sample Name: RUW00136

DCL Sample Name...: 98C01161 DCL Report Group..: 98C-0109-02

Date Sampled....: 13-MAY-98 16:40

Report Basis.....: X As Received Dried

Matrix....: WATER

Reporting Units...: µg/L

Analysis Method...: 8015 MOD

Instrument Type...: GC/FID

Instrument ID....: p

Column Type....: DB-5MS

X Primary

Confirmation

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
TPH-Diesel	29-MAY-98 00:00	36.6	ND			1	100

Analyte	Result	Spiked Amount	Percent Recovery
o-Terphenyl	340.	400.	85.0



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 06019816325369

Page 13



Date Printed......: 01-JUN-98 16:31

Client Name..... : ITLV Corporation, Inc Client Ref Number...: REF. DOC. #408700

Sampling Site: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G984V013

Date Prepared.....: 27-MAY-98 00:00

Preparation Method...: 8015mod Aliquot Weight/Volume: 1000 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00137 DCL Sample Name...: 98C01162 DCL Report Group..: 98C-0109-02

Matrix....: WATER

Date Sampled....: 13-MAY-98 14:15

Reporting Units...: µg/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G985000Q Analysis Method...: 8015 MOD Instrument Type...: GC/FID Instrument ID....: p

Column Type....: DB-5MS

X Primary □ Confirmation

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
TPH-Diesel	29-MAY-98 00:00	36.6	ND			1	100

Analyte	Result	Spiked Amount	Percent Recovery
o-Terphenyl	332.	400.	83.0

BTEX



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 06119818411420 Page 5

Date Printed.....: 11-JUN-98 18:41

Client Name..... : ITLV Corporation, Inc Client Ref Number....: REF. DOC. #408700

Sampling Site.....: Rulison Groundwater Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: Not Applicable Date Prepared.....: Not Applicable Preparation Method...: Not Applicable

Aliquot Weight/Volume: 25 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00130 DCL Sample Name...: 98C01155 DCL Report Group..: 98C-0109-01

Matrix...: WATER

Date Sampled....: 13-MAY-98 12:40

Reporting Units...: ug/L

Report Basis....: X As Received Dried

DCL Analysis Group: G9858025 Analysis Method...: 8260B Instrument Type...: GC/MS VO Instrument ID....: HP5972-0 Column Type....: DB624

X Primary

Confirmation

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Benzene	27-MAY-98 21:54	0.0807	ND			1	1
Toluene	27-MAY-98 21:54	0.0582	ND			1	11
Ethylbenzene	27-MAY-98 21:54	0.0628	ND			1	1
Total Xylene	27-MAY-98 21:54	0.156	ND			1	1

Analyte	Result	Spiked Amount	Percent Recovery
1,2-Dichloroethane-d4	9.75	10.0	97.5
4-Bromofluorobenzene	9.93	10.0	99.3
Toluene-d8	10.3	10.0	103.



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SAMPLE ANALYSIS DATA SHEET

Date Printed.....: 11-JUN-98 18:41

Client Name....: ITLV Corporation, Inc

Client Ref Number...: REF. DOC. #408700 Sampling Site....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: Not Applicable Date Prepared......: Not Applicable Preparation Method...: Not Applicable

Aliquot Weight/Volume: 25 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00131 DCL Sample Name...: 98C01156 DCL Report Group..: 98C-0109-01

Matrix....: WATER

Date Sampled....: 13-MAY-98 10:30

Reporting Units...: ug/L

Report Basis.....: X As Received □ Dried

DCL Analysis Group: G9858025
Analysis Method...: 8260B
Instrument Type...: GC/MS VO
Instrument ID....: HP5972-0
Column Type....: DB624

X Primary

□ Confirmation

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Benzene	27-MAY-98 22:24	0.0807	ND		I	1	1
Toluene	27-MAY-98 22:24	0.0582	ND			1	1
Ethylbenzene	27-MAY-98 22:24	0.0628	ND			1	1
Total Xvlene	27-MAY-98 22:24	0.156	ND			1	. 1

Analyte	Result	Spiked Amount	Percent Recovery
1,2-Dichloroethane-d4	9.77	10.0	97.7
4-Bromofluorobenzene	9.86	10.0	98.6
Toluene-d8	10.1	10.0	101.



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 06119818411420

Page 7



Date Printed....: 11-JUN-98 18:41

Client Name..... ITLV Corporation, Inc

Client Ref Number...: REF. DOC. #408700 Sampling Site....: Rulison Groundwater

Release Number....: IT009

Date Received....: 15-MAY-98 00:00

DCL Preparation Group: Not Applicable Date Prepared.....: Not Applicable Preparation Method...: Not Applicable

Aliquot Weight/Volume: 25 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00132 DCL Sample Name...: 98C01157 DCL Report Group..: 98C-0109-01

Matrix....: WATER

Date Sampled....: 13-MAY-98 12:00

Reporting Units...: ug/L

Report Basis.....: X As Received □ Dried

DCL Analysis Group: G9858025 Analysis Method...: 8260B Instrument Type...: GC/MS VO Instrument ID....: HP5972-0 Column Type....: DB624

X Primary

☐ Confirmation

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Benzene	27-MAY-98 22:54	0.0807	ND		· ·	1	11
Toluene	27-MAY-98 22:54	0.0582	ND]		1	1
Ethylbenzene .	27-MAY-98 22:54	0.0628	ND			11	11
Total Xvlene	27-MAY-98 22:54	0.156	ND			1	1

Analyte	Result	Spiked Amount	Percent Recovery
1,2-Dichloroethane-d4	9.62	10.0	96.2
4-Bromofluorobenzene	10.2	10.0	102.
Toluene-d8	10.2	10.0	102.



SAMPLE ANALYSIS DATA SHEET

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Page 8



Date Printed.....: 11-JUN-98 18:41

Client Name.....: ITLV Corporation, Inc Client Ref Number...: REF. DOC. #408700

Sampling Site..... Rulison Groundwater

Release Number.....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: Not Applicable Date Prepared.....: Not Applicable Preparation Method...: Not Applicable

Aliquot Weight/Volume: 25 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00133
DCL Sample Name...: 98C01158
DCL Report Group..: 98C-0109-01

Matrix....: WATER

Date Sampled....: 13-MAY-98 19:00

Reporting Units...: ug/L

Report Basis.....: ☒ As Received ☐ Dried

DCL Analysis Group: G9858025 Analysis Method...: 8260B Instrument Type...: GC/MS VO Instrument ID....: HP5972-O Column Type....: DB624

X Primary

□ Confirmation

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Benzene	27-MAY-98 23:24	0.0807	NTD_			1	1
Toluene	27-MAY-98 23:24	0.0582	ND			1	1
Ethylbenzene	27-MAY-98 23:24	0.0628	ND			1	1
Total Xvlene	27-MAY-98 23:24	0.156	ND			1 1	1

Analyte	Result	Spiked Amount	Percent Recovery
1,2-Dichloroethane-d4	9.75	10.0	97.5
4-Bromofluorobenzene	10.1	10.0	101.
Toluene-d8	10.1	10.0	101.



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5994H02E

SAMPLE ANALYSIS DATA SHEET

Date Printed....: 11-JUN-98 18:41

Client Name.....: ITLV Corporation, Inc Client Ref Number...: REF. DOC. #408700 Sampling Site....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: Not Applicable Date Prepared.....: Not Applicable Preparation Method...: Not Applicable

Aliquot Weight/Volume: 25 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00134
DCL Sample Name...: 98C01159
DCL Report Group..: 98C-0109-01

Matrix....: WATER

Date Sampled....: 13-MAY-98 10:45

Reporting Units...: ug/L

Report Basis....: X As Received Dried

DCL Analysis Group: G9858025
Analysis Method...: 8260B
Instrument Type...: GC/MS VO
Instrument ID...: HP5972-0
Column Type....: DB624

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Benzene	27-MAY-98 23:54	0.0807	ND		I	1	1
Toluene	27-MAY-98 23:54	0.0582	ND			1	1
Ethylbenzene	27-MAY-98 23:54	0.0628	ND		<u> </u>	1	11
Total Xvlene	27-MAY-98 23:54	0.156	ND			1 1	1

Analyte	Result	Spiked Amount	Percent Recovery
1,2-Dichloroethane-d4	9.85	10.0	98.5
4-Bromofluorobenzene	10.2	10.0	102.
Toluene-d8	10.0	10.0	100.



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Form RLIMS63A-V1.3

SAMPLE ANALYSIS DATA SHEET

Date Printed....: 11-JUN-98 18:41

Client Name..... : ITLV Corporation, Inc Client Ref Number....: REF. DOC: #408700

Sampling Site Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: Not Applicable Date Prepared.....: Not Applicable

Preparation Method...: Not Applicable

Aliquot Weight/Volume: 25 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00135 DCL Sample Name...: 98C01160 DCL Report Group..: 98C-0109-01

Matrix....: WATER

Date Sampled....: 13-MAY-98 15:55

Reporting Units...: ug/L

Report Basis.....: ☒ As Received ☐ Dried

DCL Analysis Group: G9858025 Analysis Method...: 8260B Instrument Type...: GC/MS VO Instrument ID....: HP5972-0 Column Type....: DB624

> X Primary □ Confirmation

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Benzene	27-MAY-98 19:27	0.0807	ND			1	1
Toluene	27-MAY-98 19:27	0.0582	ND			1	1
Ethylbenzene	. 27-MAY-98 19:27	0.0628	ND			1	1
Total Vilono	27_MAV_99 19.27	0.156	MD		1	1	1

Analyte	Result	Spiked Amount	Percent Recovery
1,2-Dichloroethane-d4	9.52	10.0	95.2
4-Bromofluorobenzene	9.98	10.0	99.8
Toluene-d8	10.2	10.0	102.



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SAMPLE ANALYSIS DATA SHEET

Date Printed.....: 11-JUN-98 18:41

Client Name.....: ITLV Corporation, Inc

Client Ref Number...: REF. DOC. #408700 Sampling Site....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: Not Applicable Date Prepared.....: Not Applicable Preparation Method...: Not Applicable

Aliquot Weight/Volume: 25 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00136
DCL Sample Name...: 98C01161
DCL Report Group..: 98C-0109-01

Matrix....: WATER

Date Sampled....: 13-MAY-98 16:40

Reporting Units...: ug/L

Report Basis.....: ☒ As Received ☐ Dried

DCL Analysis Group: G9858025
Analysis Method...: 8260B
Instrument Type...: GC/MS VO
Instrument ID....: HP5972-0
Column Type....: DB624

X Primary

☐ Confirmation

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Benzene	27-MAY-98 19:57	0.0807	ND			1	11
Toluene	27-MAY-98 19:57	0.0582	ND			11	1
Ethylbenzene	27-MAY-98 19:57	0.0628	ND		<u> </u>	11	11
Total Xylene	27-MAY-98 19:57	0.156	ND		·	11	11

Analyte	Result	Spiked Amount	Percent Recovery
1,2-Dichloroethane-d4	9.60	10.0	96.0
4-Bromofluorobenzene	10.0	10.0	100.
Toluene-d8	10.2	10.0	102.



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SAMPLE ANALYSIS DATA SHEET

Date Printed....: 11-JUN-98 18:41

Client Name..... : ITLV Corporation, Inc Client Ref Number....: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: Not Applicable Date Prepared.....: Not Applicable Preparation Method...: Not Applicable

Aliquot Weight/Volume: 25 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00137 DCL Sample Name...: 98C01162 DCL Report Group..: 98C-0109-01

Matrix....: WATER

Date Sampled....: 13-MAY-98 14:15

Reporting Units...: ug/L

Report Basis.....: X As Received □ Dried

DCL Analysis Group: G9858025 Analysis Method...: 8260B Instrument Type...: GC/MS VO Instrument ID....: HP5972-0 Column Type....: DB624

X Primary □ Confirmation

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Benzene	27-MAY-98 20:28	0.0807	ND			1	1
Toluene	27-MAY-98 20:28	0.0582	ND			1	1
Ethylbenzene	27-MAY-98 20:28	0.0628	ND			1	1
Total Xvlene	27-MAY-98 20:28	0.156	ND			1	1

Analyte	Result	Spiked Amount	Percent Recovery
1.2-Dichloroethane-d4	9.81	10.0	98.1
4-Bromofluorobenzene	10.1	10.0	101.
Toluene-d8	10.2	10.0	102.

RCRA Total Metals with Mercury



SAMPLE ANALYSIS DATA SHEET

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Date Printed.....: 06-JUL-98 11:38

Client Name..... : ITLV Corporation, Inc

Client Ref Number....: REF. DOC. #408700
Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G985400F

Date Prepared.....: 05-JUN-98 10:30

Preparation Method...: 3015
Aliquot Weight/Volume: 45 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00130
DCL Sample Name...: 98C01155
DCL Report Group..: 98C-0109-03

Matrix....: WATER

Date Sampled....: 13-MAY-98 12:40

Reporting Units...: ug/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G985400F Analysis Method...: 6010

Instrument Type...: ICP
Instrument ID....: ICP-H

Column Type.....: Not Applicable

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Arsenic	01-JUL-98 12:28	65	· ND		<u> </u>	1	300
Barium :	01-JUL-98 12:28	3.4	120	-	}	1	20
Cadmium	01-JUL-98 12:28	2.6	ND			1	5.0
Chromium	01-JUL-98 12:28	7.0	ND			1	. 10
Lead	01-JUL-98 12:28	3 2	ND .			1	100
Selenium	01-JUL-98 12:28	3 9	87.		W.	1	300
Silver :	01-JUL-98 12:28	4.5	ND		1	1	10

Reason 025

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SAMPLE ANALYSIS DATA SHEET

Date Printed...... 05-JUN-98 08:55

Client Name.....: ITLV Corporation, Inc

Client Ref Number....: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G9851003

Date Prepared.....: 02-JUN-98 00:00

Preparation Method...: 7470
Aliquot Weight/Volume: 100 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00130
DCL Sample Name...: 98C01155
DCL Report Group..: 98C-0109-04

Matrix....: WATER

Date Sampled.....: 13-MAY-98 12:40

Reporting Units...: ug/L

Report Basis....: X As Received Dried

DCL Analysis Group: G9851003 Analysis Method...: 7470 Instrument Type...: CVAA Instrument ID....: AAS-CVC

Column Type.....: Not Applicable

Analytical Results

Analyte		Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Mercury		03-JUN-98 11:09	0.0614	0.077	II.	В	1	0.1
*	<u> </u>							Reasi

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20 21-98



SAMPLE ANALYSIS DATA SHEET

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Date Printed...... 06-JUL-98 11:38

Client Name..... : ITLV Corporation, Inc Client Ref Number....: REF. DOC. #408700

Sampling Site: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G985400F

Date Prepared.....: 05-JUN-98 10:30

Preparation Method...: 3015 Aliquot Weight/Volume: 45 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00132 DCL Sample Name...: 98C01157 DCL Report Group..: 98C-0109-03

Matrix....: WATER

Date Sampled....: 13-MAY-98 12:00

Reporting Units...: ug/L

Report Basis....: X As Received Dried

DCL Analysis Group: G985400F

Analysis Method...: 6010 Instrument Type...: ICP Instrument ID....: ICP-H

Column Type.....: Not Applicable

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Arsenic	01-JUL-98 12:32	65	ND	· ·		1	300
Barium	01-JUL-98 12:32	3.4	120			1	20
Cadmium	01-JUL-98 12:32	2.6	ND			1	5.0
Chromium	01-JUL-98 12:32	7.0	ND			1	10
Lead	01-JUL-98 12:32	3 2	ND			1	100
Selenium	01-JUL-98 12:32	39	54.	1 .		1	300
Silver	01-JUL-98 12:32	4.5	ND			1	10

Keason 025



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SAMPLE ANALYSIS DATA SHEET

Date Printed......: 05-JUN-98 08:55

Client Name.....: ITLV Corporation, Inc

Client Ref Number...: REF. DOC. #408700 Sampling Site....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G9851003

Date Prepared.....: 02-JUN-98 00:00

Preparation Method...: 7470

Aliquot Weight/Volume: 100 mL Net Weight/Volume....: Not Required

DCL Analysis Group: G9851003 Analysis Method...: 7470 Instrument Type...: CVAA Instrument ID....: AAS-CVC

Client Sample Name: RUW00132 DCL Sample Name...: 98C01157

Matrix....: WATER

Reporting Units...: ug/L

DCL Report Group..: 98C-0109-04

Date Sampled....: 13-MAY-98 12:00

Report Basis.....: X As Received Dried

Column Type.....: Not Applicable

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Mercury	03-JUN-98 11:11	0.0614	0.075	1	В	1	0.1



SAMPLE ANALYSIS DATA SHEET

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Page 7



Date Printed...... 06-JUL-98 11:38

Client Name..... : ITLV Corporation, Inc Client Ref Number...: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G985400F

Date Prepared.....: 05-JUN-98 10:30

Preparation Method...: 3015 Aliquot Weight/Volume: 45 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00133 DCL Sample Name...: 98C01158 DCL Report Group..: 98C-0109-03

Matrix....: WATER

Date Sampled....: 13-MAY-98 19:00

Reporting Units...: ug/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G985400F

Analysis Method...: 6010 Instrument Type...: ICP Instrument ID....: ICP-H

Column Type.....: Not Applicable

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Arsenic	01-JUL-98 12:36	65	ND			1	300
Barium	01-JUL-98 12:36	3.4	60.			1	20
Cadmium	01-JUL-98 12:36	2.6	ND			1	5.0
Chromium	01-JUL-98 12:36	7.0	ND	· · · ·		1	10
Lead	01-JUL-98 12:36	3 2	ND			1	100
Selenium	01-JUL-98 12:36	39	50.		1 U	1	300
Silver	01-JUL-98 12:36	4.5	ND		1 .	1 1	10

Reason 025



SAMPLE ANALYSIS DATA SHEET

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Page 7



Date Printed...... 05-JUN-98 08:55

Client Name.....: ITLV Corporation, Inc

Client Ref Mumber....: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G9851003

Date Prepared.....: 02-JUN-98 00:00

Preparation Method...: 7470
Aliquot Weight/Volume: 100 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00133
DCL Sample Name...: 98C01158
DCL Report Group..: 98C-0109-04

Matrix....: WATER

Date Sampled....: 13-MAY-98 19:00

Reporting Units...: ug/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G9851003 Analysis Method...: 7470 Instrument Type...: CVAA

Instrument ID....: AAS-CVC

Column Type.....: Not Applicable

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Mercury	03-JUN-98 11:12	0.0614	ND		ט	1	0.1



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SAMPLE ANALYSIS DATA SHEET

Date Printed.....: 06-JUL-98 11:38

Client Name.....: ITLV Corporation, Inc

Client Ref Number....: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G985400F

Date Prepared.....: 05-JUN-98 10:30

Preparation Method...: 3015
Aliquot Weight/Volume: 45 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00134

DCL Sample Name...: 98C01159

DCL Report Group..: 98C-0109-03

Matrix....: WATER

Date Sampled.....: 13-MAY-98 10:45

Reporting Units...: ug/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G985400F

Analysis Method...: 6010
Instrument Type...: ICP
Instrument ID....: ICP-H

Column Type.....: Not Applicable

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Arsenic	01-JUL-98 12:59	65	ND			1	300
Barium	01-JUL-98 12:59	3.4	ND			1	20
Cadmium	01-JUL-98 12:59	2.6	ND			1	5.0
Chromium	01-JUL-98 12:59	7.0	ND		·	1	10
Lead	01-JUL-98 12:59	32	44.		Tu	1	100
Selenium	01-JUL-98 12:59	39	110		Tu	1	300
Silver	01-JUL-98 12:59	4.5	ND			1	10

Reason 025

AC 7-21-98



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 06059808554326

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Date Printed.....: 05-JUN-98 08:55

Client Name..... : ITLV Corporation, Inc

Client Ref Number...: REF. DOC. #408700

Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G9851003

Date Prepared.....: 02-JUN-98 00:00

Preparation Method...: 7470

Aliquot Weight/Volume: 100 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00134
DCL Sample Name...: 98C01159
DCL Report Group..: 98C-0109-04

Matrix....: WATER

Date Sampled....: 13-MAY-98 10:45

Reporting Units...: ug/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G9851003

Analysis Method...: 7470 Instrument Type...: CVAA

Instrument ID....: AAS-CVC

Column Type.....: Not Applicable

Analytical Results

3 - 3 - 4 -	Date						
Analyte	Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Mercury	03-JUN-98 11:17	0.0614	ND		บ	1	0.1



SAMPLE ANALYSIS DATA SHEET

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Date Printed.....: 06-JUL-98 11:38

Client Name.....: ITLV Corporation, Inc

Client Ref Number...: REF. DOC. #408700 Sampling Site....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G985400F

Date Prepared.....: 05-JUN-98 10:30

Preparation Method...: 3015
Aliquot Weight/Volume: 45 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00135
DCL Sample Name...: 98C01160
DCL Report Group..: 98C-0109-03

Matrix....: WATER

Date Sampled.....: 13-MAY-98 15:55

Reporting Units...: ug/L

Report Basis....: X As Received Dried

DCL Analysis Group: G985400F Analysis Method...: 6010 Instrument Type...: ICP Instrument ID....: ICP-H

Column Type....: Not Applicable

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Arsenic	01-JUL-98 13:03	65	ND			1	300
Barium	01-JUL-98 13:03	3.4	28.		И	1	20
Cadmium	01-JUL-98 13:03	2.6	ND			1	5.0
Chromium	01-JUL-98 13:03	7.0	7.3		U	1	10
Lead	01-JUL-98 13:03	32	ND			1	100
Selenium	01-JUL-98 13:03	39	ND			1	300
Silver	01-JUL-98 13:03	4.5	ND			1	10

Reason 025

AC 121-98



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 06059808554326

Page 11



Date Printed.....: 05-JUN-98 08:55

Client Name..... : ITLV Corporation, Inc

Client Ref Number...: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G9851003

Date Prepared.....: 02-JUN-98 00:00

Preparation Method...: 7470
Aliquot Weight/Volume: 100 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00135
DCL Sample Name...: 98C01160
DCL Report Group..: 98C-0109-04

Matrix....: WATER

Date Sampled....: 13-MAY-98 15:55

Reporting Units...: ug/L

Report Basis.....: ※ As Received □ Dried

DCL Analysis Group: G9851003

Analysis Method...: 7470
Instrument Type...: CVAA
Instrument ID....: AAS-CVC

Column Type.....: Not Applicable

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
	03-TUN-98 11-18	0.0614	ND		ŧī	1	0.1



Form RLIMS63A-V1.3 07069811384439

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SAMPLE ANALYSIS DATA SHEET

Date Printed..... 06-JUL-98 11:38

Client Name.....: ITLV Corporation, Inc

Client Ref Number...: REF. DOC. #408700

Sampling Site..... Rulison Groundwater

Release Number:....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G985400F

Date Prepared.....: 05-JUN-98 10:30

Preparation Method...: 3015
Aliquot Weight/Volume: 45 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00136
DCL Sample Name...: 98C01161
DCL Report Group..: 98C-0109-03

Matrix....: WATER

Date Sampled....: 13-MAY-98 16:40

Reporting Units...: ug/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G985400F

Analysis Method...: 6010
Instrument Type...: ICP
Instrument ID....: ICP-H

Column Type.....: Not Applicable

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Arsenic	01-JUL-98 13:07	65	ND			1	300
Barium	01-JUL-98 13:07	3.4	100			1	20
Cadmium	01-JUL-98 13:07	2.6	ND			1	5.0
Chromium	01-JUL-98 13:07	7.0	ND			1	10
Lead	01-JUL-98 13:07	3 2	44.		TU	1	100
Selenium	01-JUL-98 13:07	3 9	ND			1	300
Silver	01-JUL-98 13:07	4.5	ИD			1	10

Reason 025

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SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 06059808554326

Page 12



Date Printed.....: 05-JUN-98 08:55

Client Wame..... : ITLV Corporation, Inc

Client Ref Number...: REF. DOC. #408700

Sampling Site: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G9851003

Date Prepared.....: 02-JUN-98 00:00

Preparation Method...: 7470
Aliquot Weight/Volume: 100 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00136
DCL Sample Name...: 98C01161
DCL Report Group..: 98C-0109-04

Matrix....: WATER

Date Sampled....: 13-MAY-98 16:40

Reporting Units...: ug/L

Report Basis....: X As Received Dried

DCL Analysis Group: G9851003
Analysis Method...: 7470
Instrument Type...: CVAA
Instrument ID....: AAS-CVC

Column Type.....: Not Applicable

	Date						
Analyte	Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Mercury	03-JUN-98 11:20	0.0614	ND		บ	1	0.1



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 07069811384439

Page 14



Date Printed....: 06-JUL-98 11:38

Client Name:....: ITLV Corporation, Inc

Client Ref Number....: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G985400F

Date Prepared....: 05-JUN-98 10:30

Preparation Method...: 3015
Aliquot Weight/Volume: 45 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00137
DCL Sample Name...: 98C01162
DCL Report Group..: 98C-0109-03

Matrix....: WATER

Date Sampled....: 13-MAY-98 14:15

Reporting Units...: ug/L

Report Basis....: X As Received Dried

DCL Analysis Group: G985400F Analysis Method...: 6010 Instrument Type...: ICP Instrument ID....: ICP-H

Column Type.....: Not Applicable

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Arsenic	01-JUL-98 13:10	6.5	ND			1	300
Barium	01-JUL-98 13:10	3.4	110			1	20
Cadmium	01-JUL-98 13:10	2.6	ND			1	5.0
Chromium	01-JUL-98 13:10	7.0	ND			1	10
Lead	01-JUL-98 13:10	3 2	64.			1	100_
Selenium	01-JUL-98 13:10	3 9	90.	,	I U	1	300
Silver	01-JUL-98 13:10	4.5	ND		T ,	1	10

Reason 025

LC 7-21-98



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 06059808554326

Page 13



Date Printed.....: 05-JUN-98 08:55

Client Wame.....: ITLV Corporation, Inc

Client Ref Humber...: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G9851003

Date Prepared.....: 02-JUN-98 00:00

Preparation Method...: 7470
Aliquot Weight/Volume: 100 mL

Net Weight/Volume...: Not Required.

Client Sample Name: RUW00137
DCL Sample Name...: 98C01162
DCL Report Group..: 98C-0109-04

Matrix....: WATER

Date Sampled....: 13-MAY-98 14:15

Reporting Units...: ug/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G9851003 Analysis Method...: 7470

Instrument Type...: CVAA
Instrument ID....: AAS-CVC

Column Type....: Not Applicable

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Mercury	03-JUN-98 11:21	0.0614	ND		ซ	1	0.1

RCRA Dissolved Metals with Mercury



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 07069811385140

Page 3



Date Printed.....: 06-JUL-98 11:38

Client Name..... : ITLV Corporation, Inc Client Ref Number....: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G985400F

Date Prepared....: 05-JUN-98 10:30

Preparation Method...: 3015 Aliquot Weight/Volume: 45 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00130 DCL Sample Name...: 98C01163 DCL Report Group..: 98C-0109-07

Matrix.... WATERF

Date Sampled....: 13-MAY-98 12:40

Reporting Units...: ug/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G985400F Analysis Method...: 6010

Instrument Type...: ICP Instrument ID....: ICP-H

Column Type.....: Not Applicable

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Arsenic _	01-JUL-98 13:14	6.5	93.		И	1	300
Barium	01-JUL-98 13:14	3.4	110			1	_20
Cadmium	01-JUL-98 13:14	2.6	ND			1	5.0
Chromium	01-JUL-98 13:14	7.0	ND			1	10
Lead	01-JUL-98 13:14	3 2	48.		и	1	100
Selenium	01-JUL-98 13:14	3 9	ND			1	300
Silver	01-JUL-98 13:14	4.5	ND			1.	10
			LC	7-21-98	3		
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Page 3

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SAMPLE ANALYSIS DATA SHEET

Date Printed.....: 05-JUN-98 08:57

Client Name..... ITLV Corporation, Inc

Client Ref Number...: REF. DOC. #408700
Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G9851003

Date Prepared.....: 02-JUN-98 00:00

Preparation Method...: 7470 Aliquot Weight/Volume: 100 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00130
DCL Sample Name...: 98C01163
DCL Report Group..: 98C-0109-08

Matrix....: WATERF

Date Sampled....: 13-MAY-98 12:40

Reporting Units...: ug/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G9851003

Analysis Method...: 7470
Instrument Type...: CVAA
Instrument ID....: AAS-CVC

Column Type.....: Not Applicable

	Date						
Analyte	Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Mercury	03-JUN-98 11:26	0.0614	ND		U	1	0.1



SAMPLE ANALYSIS DATA SHEET

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Page 4



Date Printed.....: 06-JUL-98 11:38

Client Name..... : ITLV Corporation, Inc

Client Ref Number...: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G985400F

Date Prepared.....: 05-JUN-98 10:30

Preparation Method...: 3015
Aliquot Weight/Volume: 45 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00132
DCL Sample Name...: 98C01164
DCL Report Group..: 98C-0109-07

Matrix....: WATERF

Date Sampled....: 13-MAY-98 12:00

Reporting Units...: ug/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G985400F Analysis Method...: 6010 Instrument Type...: ICP Instrument ID....: ICP-H

Column Type.....: Not Applicable

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Arsenic	01-JUL-98 13:18	65	ND			1	300
Barium	01-JUL-98 13:18	3.4	110			1	20
Cadmium	01-JUL-98 13:18	2.6	ND			1	5.0
Chromium	01-JUL-98 13:18	7.0	ND			1	10
Lead	01-JUL-98 13:18	32	34.		T_{I}	1	100
Selenium	01-JUL-98 13:18	39	ND		1	1	300
Silver	01-JUL-98 13:18	4.5	ND			1	10

Reason 025

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7-21-98



SAMPLE ANALYSIS DATA SHEET

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Page 4



Date Printed.....: 05-JUN-98 08:57

Client Name.....: ITLV Corporation, Inc

Client Ref Number....: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G9851003

Date Prepared.....: 02-JUN-98 00:00

Preparation Method...: 7470
Aliquot Weight/Volume: 100 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00132
DCL Sample Name...: 98C01164
DCL Report Group..: 98C-0109-08

Matrix....: WATERF

Date Sampled....: 13-MAY-98 12:00

Reporting Units...: ug/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G9851003 Analysis Method...: 7470 Instrument Type...: CVAA

Instrument ID....: AAS-CVC

Column Type......: Not Applicable

	Date			I			7
Analyte	Analyzed	MDL	Result	Comment		Dilution	CRDL
Mercury	03-JUN-98 11:28	0.0614	ND		บ	1	0.1



SAMPLE ANALYSIS DATA SHEET

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Page 5



Date Printed.....: 06-JUL-98 11:38

Client Name..... : ITLV Corporation, Inc Client Ref Number...: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G985400F

Date Prepared.....: 05-JUN-98 10:30

Preparation Method...: 3015 Aliquot Weight/Volume: 45 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00133 DCL Sample Name...: 98C01165

DCL Report Group..: 98C-0109-07

Matrix....: WATERF

Date Sampled....: 13-MAY-98 19:00

Reporting Units...: ug/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G985400F Analysis Method...: 6010 Instrument Type...: ICP

Instrument ID....: ICP-H

Column Type.....: Not Applicable

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Arsenic	01-JUL-98 13:22	65	ND			1	300
Barium	01-JUL-98 13:22	3.4	56.			1	20
Cadmium	01-JUL-98 13:22	2.6	2.8		1.11	1	5.0
Chromium	01-JUL-98 13:22	7.0	ND			11	10
Lead	01-JUL-98 13:22	32	52.	7	u	1	100
Selenium	01-JUL-98 13:22	39	ND			1	300
Silver	01-JUL-98 13:22	4.5	ND ·			1	10

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SAMPLE ANALYSIS DATA SHEET

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Page 5



Date Printed.....: 05-JUN-98, 08:57

Client Name..... ITLV Corporation, Inc

Client Ref Wumber....: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G9851003

Date Prepared.....: 02-JUN-98 00:00

Preparation Method...: 7470
Aliquot Weight/Volume: 100 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00133
DCL Sample Name...: 98C01165
DCL Report Group..: 98C-0109-08

Matrix....: WATERF

Date Sampled....: 13-MAY-98 19:00

Reporting Units...: ug/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G9851003 Analysis Method...: 7470 Instrument Type...: CVAA

Instrument ID....: AAS-CVC

Column Type.....: Not Applicable

	Date						
Analyte	Analyzed	MDL	Result	Comment	Qual:	Dilution	CRDL
Mercury	03-JUN-98 11:29	0.0614	ND		υ	1	0.1



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SAMPLE ANALYSIS DATA SHEET

Date Printed.....: 06-JUL-98 11:38

Client Name.....: ITLV Corporation, Inc Client Ref Number....: REF. DOC. #408700 Sampling Site....: Rulison Groundwater

Release Number....: IT009

Date Received....: 15-MAY-98 00:00

DCL Preparation Group: G985400F

Date Prepared.....: 05-JUN-98 10:30

Preparation Method...: 3015
Aliquot Weight/Volume: 45 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00134
DCL Sample Name...: 98C01166
DCL Report Group..: 98C-0109-07

Matrix....: WATERF

Date Sampled....: 13-MAY-98 10:45

Reporting Units...: ug/L

Report Basis....: X As Received Dried

DCL Analysis Group: G985400F Analysis Method...: 6010 Instrument Type...: ICP Instrument ID....: ICP-H

Column Type.....: Not Applicable

Analytical Results

Analyte	•	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Arsenic		01-JUL-98 16:09	65	ND			1	300
Barium		01-JUL-98 16:09	3.4	ND			1	20
Cadmium		01-JUL-98 16:09	2.6	ND	•	· ·	1	5.0
Chromium		01-JUL-98 16:09	7.0	ND			1	. 10
Lead		01-JUL-98 16:09	3 2	73.		B	1	100
Selenium		01-JUL-98 16:09	39	ND			1	300
Silver		01-JUL-98 16:09	4.5	ND			1	10

R-10-98



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 06059808575401

Page 8



Date Printed.....: 05-JUN-98 08:57

:lient Name.....: ITLV Corporation, Inc

:lient Ref Number...: REF. DOC. #408700 ampling Site.....: Rulison Groundwater

telease Number....: IT009

Pate Received.....: 15-MAY-98 00:00

CL Preparation Group: G9851003

>ate Prepared.....: 02-JUN-98 00:00

reparation Method...: 7470 liquot Weight/Volume: 100 mL

let Weight/Volume....: Not Required

Client Sample Name: RUW00134 DCL Sample Name...: 98C01166 DCL Report Group..: 98C-0109-08

Matrix....: WATERF

Date Sampled....: 13-MAY-98 10:45

Reporting Units...: ug/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G9851003

Analysis Method...: 7470 Instrument Type...: CVAA Instrument ID....: AAS-CVC

Column Type: Not Applicable

Inalytical Results

malyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
lercury	03-JUN-98 11:34	0.0614	0.11		u	1	0.1

Reason 025



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 07069811385140

Page 10



Date Printed.....: 06-JUL-98 11:38

Client Name.....: ITLV Corporation, Inc

Client Ref Number...: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G985400F

Date Prepared.....: 05-JUN-98 10:30

Preparation Method...: 3015
Aliquot Weight/Volume: 45 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00135
DCL Sample Name...: 98C01167
DCL Report Group..: 98C-0109-07

Matrix....: WATERF

Date Sampled....: 13-MAY-98 15:55

Reporting Units...: ug/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G985400F

Analysis Method...: 6010
Instrument Type...: ICP
Instrument/ID....: ICP-H

Column Type.....: Not Applicable

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Arsenic	01-JUL-98 16:12	6.5	ND	,		1	300
Barium	01-JUL-98 16:12	3.4	26.			1	20
Cadmium	01-JUL-98 16:12	2.6	ND			1	5.0
Chromium	01-JUL-98 16:12	7.0	ND			1	10
Lead	01-JUL-98 16:12	3 2	ND			1	100
Selenium	01-JUL-98 16:12	39	ND			1	300
Silver	01-JUL-98 16:12	4.5	ND			1	10



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Page 9



SAMPLE ANALYSIS DATA SHEET

Date Printed.....: 05-JUN-98 08:57

Client Name.....: ITLV Corporation, Inc

Client Ref Number....: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G9851003

Date Prepared.....: 02-JUN-98 00:00

Preparation Method...: 7470
Aliquot Weight/Volume: 100 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00135
DCL Sample Name...: 98C01167
DCL Report Group..: 98C-0109-08

Matrix....: WATERF

Date Sampled....: 13-MAY-98 15:55

Reporting Units...: ug/L

Report Basis.....: X As Received □ Dried

DCL Analysis Group: G9851003 Analysis Method...: 7470 Instrument Type...: CVAA Instrument ID....: AAS-CVC

Column Type....: Not Applicable

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Mercury	03-JUN-98 11:35	0.0614	ND		ט	1	0.1



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 07069811385140

Page 11



Date Printed...... 06-JUL-98 11:38

Client Name.....: ITLV Corporation, Inc Client Ref Number....: REF. DOC. #408700

Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 0.0:00

DCL Preparation Group: G985400F

Date Prepared.....: 05-JUN-98 10:30

Preparation Method...: 3015
Aliquot Weight/Volume: 45 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00136
DCL Sample Name...: 98C01168
DCL Report Group..: 98C-0109-07

Matrix....: WATERF

Date Sampled....: 13-MAY-98 16:40

Reporting Units...: ug/L

Report Basis.....: ☒ As Received ☐ Dried

DCL Analysis Group: G985400F

Analysis Method...: 6010
Instrument Type...: ICP
Instrument ID....: ICP-H

Column Type.....: Not Applicable

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Arsenic	01-JUL-98 16:16	6.5	ND			1	300
Barium	01-JUL-98 16:16	3.4	110			1	20
Cadmium	01-JUL-98 16:16	2.6	ND			1	5.0
Chromium	01-JUL-98 16:16	7.0	ND			1	10
Lead	01-JUL-98 16:16	3 2	ND			1	100
Selenium	01-JUL-98 16:16	39	ND			1	300
Silver	01-JUL-98 16:16	4.5	ND			1	10



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 06059808575401

Page 10



Date Printed...... 05-JUN-98 08:57

Client Name.....: ITLV Corporation, Inc

Client Ref Number....: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G9851003

Date Prepared.....: 02-JUN-98 00:00

Preparation Method...: 7470
Aliquot Weight/Volume: 100 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00136
DCL Sample Name...: 98C01168
DCL Report Group..: 98C-0109-08

Matrix....: WATERF

Date Sampled....: 13-MAY-98 16:40

Reporting Units...: ug/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G9851003
Analysis Method...: 7470
Instrument Type...: CVAA

Instrument ID....: AAS-CVC

Column Type.....: Not Applicable

	Date						
Analyte	Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Mercury	03-JUN-98 11:37	0.0614	ND		U	1	0.1



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 07069811385140

Page 12



Date Printed.....: 06-JUL-98 11:38

Client Name.....: ITLV Corporation, Inc Client Ref Number....: REF. DOC. #408700

Sampling Site.....: Rulison Groundwater Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G985400F

Date Prepared.....: 05-JUN-98 10:30

Preparation Method...: 3015
Aliquot Weight/Volume: 45 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00137
DCL Sample Name...: 98C01169
DCL Report Group..: 98C-0109-07

Matrix....: WATERF

Date Sampled....: 13-MAY-98 14:15

Reporting Units...: ug/L

Report Basis..... ☒ As Received ☐ Dried

DCL Analysis Group: G985400F Analysis Method...: 6010 Instrument Type...: ICP

Instrument ID....: ICP-H

Column Type....: Not Applicable

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Arsenic	01-JUL-98 16:20	65 ·	ND			1	300
Barium	01-JUL-98 16:20	3.4	100			1	20
Cadmium	01-JUL-98 16:20	2.6	ND			1	5.0
Chromium	01-JUL-98 16:20	7.0	ND			1	10
Lead	01-JUL-98 16:20	3 2	ND			1	100
Selenium	01-JUL-98 16:20	39	ND			1	300
Silver	01-JUL-98 16:20	4.5	ND			1	10



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 06059808575401

Page 11



Date Printed...... 05-JUN-98 08:57

Client Name.....: ITLV Corporation, Inc

Client Ref Number...: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: G9851003

Date Prepared.....: 02-JUN-98 00:00

Preparation Method...: 7470
Aliquot Weight/Volume: 100 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00137
DCL Sample Name...: 98C01169

DCL Report Group..: 98C-0109-08

Matrix....: WATERF

Date Sampled....: 13-MAY-98 14:15

Reporting Units...: ug/L

Report Basis....: X As Received Dried

DCL Analysis Group: G9851003 Analysis Method...: 7470 Instrument Type...: CVAA

Instrument ID....: AAS-CVC

Column Type.....: Not Applicable

Analytical Results

	Date						
Analyte	Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Mercury	03-JUN-98 11:38	0.0614	0.068	u	В	1	0.1

leason 025

LC 1-21-98 Total Dissolved Solids and Total Suspended Solids



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 05299809213574

Page 5



Date Printed..... 29-MAY-98 09:17

Client Name.....: ITLV Corporation, Inc Client Ref Number....: REF. DOC. #408700

Sampling Site..... Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: Not Applicable Date Prepared.....: 18-MAY-98 00:00 Preparation Method...: Not Applicable

Aliquot Weight/Volume: 100 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00130 DCL Sample Name...: 98C01155 DCL Report Group..: 98C-0109-05

Matrix....: WATER

Date Sampled....: 13-MAY-98 12:40

Reporting Units...: mg/L

Report Basis..... X As Received Dried

DCL Analysis Group: G984V008 Analysis Method...: 160.1 Instrument Type...: PP Instrument ID....: GRAV

Column Type.....: Not Applicable

,	Date						
Analyte	Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Total Dissolved Solids	18-MAY-98 00:00	10.	430		ĭ	1	10.



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 05279814190501

Page 5



Date Printed..... 27-MAY-98 14:19

Client Name..... ITLV Corporation, Inc

Client Ref Number....: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: Not Applicable Date Prepared.....: 18-MAY-98 00:00

Preparation Method...: Not Applicable

Aliquot Weight/Volume: 200 mL

Net Weight/Volume ... : Not Required

Client Sample Name: RUW00130
DCL Sample Name...: 98C01155
DCL Report Group..: 98C-0109-06

Matrix..... WATER

Date Sampled....: 13-MAY-98 12:40

Reporting Units...: mg/L

Report Basis....: X As Received Dried

DCL Analysis Group: G984V012 Analysis Method...: 160.2

Instrument Type...: PP

Instrument ID....: GRAV

Column Type.....: Not Applicable

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Total Suspended Solids	18-MAY-98 00:00	4.	ND		4	1	4.

Reason 106

A.

721-98



Form RLIMS63A-V1.3 05299809213574

Page 6



SAMPLE ANALYSIS DATA SHEET

Date Printed..... 29-MAY-98 09:17

Client Name..... ITLV Corporation, Inc Client Ref Number...: REF. DOC. #408700 Sampling Site..... Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: Not Applicable Date Prepared....: 18-MAY-98 00:00 Preparation Method...: Not Applicable

Aliquot Weight/Volume: 100 mL Net Weight/Volume....: Not Required Client Sample Name: RUW00132 DCL Sample Name...: 98C01157 DCL Report Group..: 98C-0109-05

Matrix....: WATER

Date Sampled....: 13-MAY-98 12:00

Reporting Units...: mg/L

Report Basis..... X As Received Dried

DCL Analysis Group: G984V008 Analysis Method...: 160.1 Instrument Type...: PP Instrument ID....: GRAV

Column Type.....: Not Applicable

	Date						
Analyte	Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Total Dissolved Solids	18-MAY-98 00:00	10.	430			1	10.



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 05279814190501

Page 6



Pate Printed..... 27-MAY-98 14:19

:lient Name....: ITLV Corporation, Inc :lient Ref Number...: RBF. DOC. #408700

ampling Site..... Rulison Groundwater

telease Number....: IT009

Pate Received.....: 15-MAY-98 00:00

CL Preparation Group: Not Applicable ate Prepared.....: 18-MAY-98 00:00

'reparation Method...: Not Applicable

liquot Weight/Volume: 200 mL

let Weight/Volume....: Not Required

Client Sample Name: RUW00132
DCL Sample Name...: 98C01157
DCL Report Group..: 98C-0109-06

Matrix.... WATER

Date Sampled.....: 13-MAY-98 12:00

Reporting Units...: mg/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G984V012 Analysis Method...: 160.2 Instrument Type...: PP

Instrument ID....: GRAV

Column Type.....: Not Applicable

Inalytical Results

inalyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
otal Suspended Solids	18-MAY-98 00:00	4.	ND		LN	1	4.

Reason 106

RA 7-21-98



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 05299809213574

Page 7



Date Printed....: 29-MAY-98 09:17

Client Name.....: ITLV Corporation, Inc Client Ref Number...: REF. DOC. #408700 Sampling Site....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: Not Applicable
Date Prepared....: 18-MAY-98 00:00
Preparation Method...: Not Applicable

Aliquot Weight/Volume: 100 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00133
DCL Sample Name...: 98C01158
DCL Report Group..: 98C-0109-05

Matrix....: WATER

Date Sampled....: 13-MAY-98 19:00

Reporting Units...: mg/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G984V008
Analysis Method...: 160.1
Instrument Type...: PP
Instrument ID....: GRAV

Column Type.....: Not Applicable

	Date						
Analyte	Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Total Dissolved Solids	18-MAY-98 00:00	10.	380			1	10.



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 05279814190501

Page 7



pate Printed..... 27-MAY-98 14:19

Client Name.....: ITLV Corporation, Inc Client Ref Number...: REF. DOC. #408700 Sampling Site....: Rulison Groundwater

Release Number: IT009

Date Received.....: 15-MAY-98 00:00

OCL Preparation Group: Not Applicable Date Prepared.....: 18-MAY-98 00:00 Preparation Method...: Not Applicable

iliquot Weight/Volume: 200 mL

Weight/Volume...: Not Required

Client Sample Name: RUW00133
DCL Sample Name...: 98C01158
DCL Report Group..: 98C-0109-06

Matrix....: WATER

Date Sampled.....: 13-MAY-98 19:00

Reporting Units...: mg/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G984V012 Analysis Method...: 160.2

Instrument Type...: PP

Instrument ID....: GRAV

Column Type.....: Not Applicable

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Total Suspended Solids	18-MAY-98 00:00	4.	10.		1	1	4

Reason 106

AC 7-21-98



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 05299809213574

Page 9



Date Printed..... 29-MAY-98 09:17

Client Name.....: ITLV Corporation, Inc Client Ref Number...: REF. DOC. #408700

Sampling Site : Rulison Groundwater

Release Number: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: Not Applicable
Date Prepared.....: 18-MAY-98 00:00
Preparation Method...: Not Applicable

Aliquot Weight/Volume: 100 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00134
DCL Sample Name...: 98C01159
DCL Report Group..: 98C-0109-05

Matrix....: WATER

Date Sampled....: 13-MAY-98 10:45

Reporting Units...: mg/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G984V008 Analysis Method...: 160.1 Instrument Type...: PP

Instrument ID....: GRAV

Column Type.....: Not Applicable

	Date						
Analyte	Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Total Dissolved Solids	18-MAY-98 00:00	10.	ND		1	1	10.



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 05279814190501

Page 9



Date Printed.....: 27-MAY-98 14:19

Client Name..... ITLV Corporation, Inc

Client Ref Number...: REF. DOC. #408700

Sampling Site..... Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

OCL Preparation Group: Not Applicable

Date Prepared.....: 18-MAY-98 00:00

Preparation Method...: Not Applicable

Aliquot Weight/Volume: 200 mL

Net Weight/Volume....: Not Required

Client Sample Name: RUW00134
DCL Sample Name...: 98C01159
DCL Report Group..: 98C-0109-06

Matrix....: WATER

Date Sampled....: 13-MAY-98 10:45

Reporting Units...: mg/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G984V012 Analysis Method...: 160.2

Instrument Type...: PP

Instrument ID....: GRAV

Column Type....: Not Applicable

Analytical Results

Analyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Total Suspended Solids	18-MAY-98 00:00	4.	ND		UJ	1	4.

Reason 106

AC 7.21-98



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 05299809213574

Page 10



1.4

Date Printed.....: 29-MAY-98 09:17

Client Name.....: ITLV Corporation, Inc Client Ref Number...: REF. DOC. #408700

Sampling Site..... Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: Not Applicable Date Prepared.....: 18-MAY-98 00:00 Preparation Method...: Not Applicable

Aliquot Weight/Volume: 100 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00135
DCL Sample Name...: 98C01160
DCL Report Group..: 98C-0109-05

Matrix....: WATER

Date Sampled....: 13-MAY-98 15:55

Reporting Units...: mg/L

Report Basis..... X As Received Dried

DCL Analysis Group: G984V008
Analysis Method...: 160.1
Instrument Type...: PP
Instrument ID....: GRAV

Column Type....: Not Applicable

	Date		T	i	<u> </u>	i	
Analyte	Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Total Dissolved Solids	18-MAY-98 00:00	10.	170	1		1	10.



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 05279814190501

Page 10

S984H040

Date Printed..... 27-MAY-98 14:19

Client Name.....: ITLV Corporation, Inc Client Ref Number....: REF. DOC. #408700

Sampling Site..... Rulison Groundwater

telease Number....: IT009

>ate Received....: 15-MAY-98 00:00

NCL Preparation Group: Not Applicable Nate Prepared.....: 18-MAY-98 00:00

Preparation Method...: Not Applicable Liquot Weight/Volume: 200 mL

let Weight/Volume...: Not Required

Client Sample Name: RUW00135
DCL Sample Name...: 98C01160
DCL Report Group..: 98C-0109-06

Matrix..... WATER

Date Sampled....: 13-MAY-98 15:55

Reporting Units...: mg/L

Report Basis....: X As Received Dried

DCL Analysis Group: G984V012 Analysis Method...: 160.2 Instrument Type...: PP Instrument ID....: GRAV

Column Type.....: Not Applicable

unalytical Results

nalyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
otal Suspended Solids	18-MAY-98 00:00	4.	ND		UJ	1	4.

Reason 106

PL 7-21-98



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 05299809213574

Page 11



Date Printed..... 29-MAY-98 09:17

Client Name.....: ITLV Corporation, Inc Client Ref Number...: REF. DOC. #408700

Sampling Site.....: Rulison Groundwater Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: Not Applicable Date Prepared.....: 18-MAY-98 00:00 Preparation Method...: Not Applicable

Aliquot Weight/Volume: 100 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00136
DCL Sample Name...: 98C01161
DCL Report Group..: 98C-0109-05

Matrix....: WATER

Date Sampled....: 13-MAY-98 16:40

Reporting Units...: mg/L

Report Basis.....: [X] As Received Dried

DCL Analysis Group: G984V008 Analysis Method...: 160.1 Instrument Type...: PP Instrument ID....: GRAV

Column Type.....: Not Applicable

	Date	ſ ····		<u> </u>	<u> </u>		
Analyte	Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Total Dissolved Solids	18-MAY-98 00:00	10.	310			1	10.



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 05279814190501

Page 11



ate Printed..... 27-MAY-98 14:19

lient Name.....: ITLV Corporation, Inclient Ref Number....: REF. DOC. #408700

ampling Site..... Rulison Groundwater

elease Number....: IT009

ate Received.....: 15-MAY-98 00:00

CL Preparation Group: Not Applicable ate Prepared.....: 18-MAY-98 00:00 reparation Method...: Not Applicable

liquot Weight/Volume: 200 mL

let Weight/Volume...: Not Required

Client Sample Name: RUW00136
DCL Sample Name...: 98C01161
DCL Report Group..: 98C-0109-06

Matrix....: WATER

Date Sampled....: 13-MAY-98 16:40

Reporting Units...: mg/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G984V012 Analysis Method...: 160.2 Instrument Type...: PP

Instrument ID....: GRAV

Column Type.....: Not Applicable

malytical Results

nalyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
otal Suspended Solids	18-MAY-98 00:00	4.	26		J	1	4.

Reason 106

DC 7-21-98



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 05299809213574

Page 12



Date Printed..... 29-MAY-98 09:17

Client Name.....: ITLV Corporation, Inc Client Ref Number...: REF. DOC. #408700 Sampling Site.....: Rulison Groundwater

Release Number....: IT009

Date Received.....: 15-MAY-98 00:00

DCL Preparation Group: Not Applicable
Date Prepared.....: 18-MAY-98 00:00
Preparation Method...: Not Applicable
Aliquot Weight/Volume: 100 mL

Net Weight/Volume...: Not Required

Client Sample Name: RUW00137
DCL Sample Name...: 98C01162
DCL Report Group..: 98C-0109-05

Matrix....: WATER

Date Sampled....: 13-MAY-98 14:15

Reporting Units...: mg/L

Report Basis.....: X As Received Dried

DCL Analysis Group: G984V008 Analysis Method...: 160.1 Instrument Type...: PP Instrument ID....: GRAV

Column Type.....: Not Applicable

	Date				I		
Analyte	Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
Total Dissolved Solids	18-MAY-98 00:00	10.	430			1	10.



SAMPLE ANALYSIS DATA SHEET

Form RLIMS63A-V1.3 05279814190501

Page 12



ate Printed..... 27-MAY-98 14:19

lient Name..... ITLV Corporation, Inc lient Ref Number...: REF. DOC. #408700

ampling Site..... Rulison Groundwater

elease Number....: IT009

ate Received.....: 15-MAY-98 00:00

CL Preparation Group: Not Applicable ate Prepared.....: 18-MAY-98 00:00 reparation Method...: Not Applicable

liquot Weight/Volume: 200 mL

Bt Weight/Volume...: Not Required

Client Sample Name: RUW00137 DCL Sample Name...: 98C01162 DCL Report Group..: 98C-0109-06

Matrix....: WATER

Date Sampled....: 13-MAY-98 14:15

Reporting Units...: mg/L

Report Basis....: X As Received Dried

DCL Analysis Group: G984V012 Analysis Method...: 160.2 Instrument Type...: PP

Instrument ID....: GRAV

Column Type.....: Not Applicable

nalytical Results

nalyte	Date Analyzed	MDL	Result	Comment	Qual.	Dilution	CRDL
tal Suspended Solids	18-MAY-98 00:00	4.	ND		CN	1	4.

Readon 106

De 7-21-98

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